

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
El Paso Natural Gas Company						Atlantic A	
3. ADDRESS OF OPERATOR						9. WELL NO.	
Box 289, Farmington, New Mexico 87401						21	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1550' N, 1650' E						Blanco PC	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 29, T-31-N, R-10-W	
						N.M.P.M.	
14. PERMIT NO.				DATE ISSUED			
				San Juan New Mexico			
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		
3-31-79	4-4-79	5-30-79	5984' GL				
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
2843'	2833'		→	0-2843'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
2693-2786' Pictured Cliffs					NO		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
Ind.-Electrolog, CDL-GR, Spectra Log and Temp. Survey					NO		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24# J-55	137'	12 1/4"	106 cu. ft.			
2 7/8"	6.4# J-55	2843'	6 3/4"	788 cu. ft.			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					Tubingless Completion		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2693, 2698, 2711, 2718, 2741, 2748, 2772, 2779, 2786' w/1 SPZ.				DEPTH INTERVAL (MD)			
				2693-2786			
				AMOUNT AND KIND OF MATERIAL USED			
				58,000# sand & 60,000 gal. wtr.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack, size and type of pump)			WELL STATUS (Producing or shut-in)		
		After Frac Gauge - 1943 MCF/D			Shut in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
5-30-79			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI -	SI 1043	→					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY		
					C. R. Wagner		
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>D. G. Drisco</u>		TITLE <u>Drilling Clerk</u>		DATE <u>7-5-79</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

NYMCC

ther a Federal agency or a State agency.
 s form and the number of copies to be
 ay be obtained from, the local Federal
 analysis, all types electric, etc.); forma-
 aws and regulations. All attachments
 eral requirements. Consult local State
 his form and in any attachments.
 n 22, and in item 24 show the producing
 ge) on this form, adequately identified.
 xation of the cementing tool.
 d 24 above.)

GEOLOGIC MARKERS

MEAS. DEPTH	TOP	TRUE VERT. DEPTH
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2686

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