UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Not.	ices and Reports on Wells	5	,
		5.	Lease Number
			NM-0606
. Type of Well		6.	
GAS			Tribe Name
		7.	Unit Agreement Name
. Name of Operator			
BURLINGTON			
	& GAS COMPANY		
		8.	Well Name & Number
. Address & Phone No. of Opera	tor		Atlantic A #21
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9.	API Well No.
10 2011 1201, 11111111111111111111111111			30-045-23158
. Location of Well, Footage, S	Sec., T, R, M	10.	Field and Pool
1550'FNL, 1650'FEL, Sec.29, T-31-N, R-10-W, NMPM			Blanco Pict'd Cliffs
		11.	County and State
			San Juan Co, NM
			
2. CHECK APPROPRIATE BOX TO IN	NDICATE NATURE OF NOTICE,	REPORT, OTHER	DATA
Type of Submission	Type of Act		
Notice of Intent	Abandonment	_ Change of Pl	
		_ New Construction Non-Routine	
X Subsequent Report	Plugging Back	Water Shut o	
	Casing Repair Altering Casing		
Final Abandonment		_ Conversion (.o injection
	X Other -		
13. Describe Proposed or Comp	-leted Operations		
	nieten uneralituua		
 Describe Proposed or Comp 	pleted Operations		
		145 bbl 30# ln:	gel, 180,000#
5-7-00 RU. PT lines to S	5000 psi, OK. Frac PC w/4	145 bbl 30# ln: v back well.	gel, 180,000#
5-7-00 RU. PT lines to 5	5000 psi, OK. Frac PC w/4 snd, 546,200 SCF N2. Flow	w back well.	
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5-7-00 RU. PT lines to 9 20/40 mesh AZ 9 5-8/10-00 Flow back well. 1	5000 psi, OK. Frac PC w/4 snd, 546,200 SCF N2. Flow ND BOP. NU WH. RD. Well	v back well.	
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5-7-00 RU. PT lines to 5 20/40 mesh AZ s 5-8/10-00 Flow back well.	5000 psi, OK. Frac PC w/4 snd, 546,200 SCF N2. Flow ND BOP. NU WH. RD. Well	v back well. turned over to	JUN 2000
5-7-00 RU. PT lines to 5 20/40 mesh AZ s 5-8/10-00 Flow back well.	5000 psi, OK. Frac PC w/4 snd, 546,200 SCF N2. Flow ND BOP. NU WH. RD. Well Title Regulatory Ad	v back well. turned over to	production. JUN 2000 CO DOT: 3 te 5/24/00 TLW
5-7-00 RU. PT lines to 5 20/40 mesh AZ s 5-8/10-00 Flow back well.	5000 psi, OK. Frac PC w/4 snd, 546,200 SCF N2. Flow ND BOP. NU WH. RD. Well Title Regulatory Ad	v back well. turned over to	production. JUN 2000 CO DOT: 3 te 5/24/00