Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Ilobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. TO TRANSPORT OIL AND M	NATURAL GAS
Operator AMOCO PRODUCTION COMPANY	Weit API No. 3004523159
Address P.O. BOX 800, DENVER, COLORADO 80201	
Reason(s) for [iling (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Operator Casinghead Gas	Other (Please explain)
If change of operator give name and address of previous operator	

11. DESCRIPTION OF WELL AND LEASE

Lease Name MUDGE LS		Well No. 45		luding Formation (PICT CLIFFS)		Kind of Lease FEDERAL	Lesse No. SF078040
Location Unit Letter	M :	1030	_ Feet From The	FSL Line and	1180	Feet From The	FWL Line
Section	3 Township	31N	Range l	1W , NMPM,		SAN JUAN	County

UL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil MERIDIAN OIL INC.		or Conder			Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET, FARMINGTON, NM 87401
Name of Authorized Transporter of Casing EL PASO NATURAL GAS C			or Dry G	ias []	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978
If well produces oil or liquids, give location of tanks.	Unut	Soc.	Twp.	Rge.	Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA Diff Res'v Deepca Plug Back |Same Res'v Oil Well Gas Well New Well | Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.)

Date First New Oil Run To Tank	Date of les	The ST COLOR BE A	<u></u>		
Length of Test	Tubing Pressure	Casing Pressure. (1) [2 1 1)			
Actual Prod. During Test	Oil - lible	Water - Bola FEB2 5 1991	GM- MCF		
GAS WELL		OIL CON. DI	Gravity of Condensate		
Actual Prod. Test - MCF/D	Leagth of Test	DISI. 3			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size		
I hereby certify that the rules and r Division have been complied with is true and complete to the best of	and that the information given above	Date Approved	By		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.