

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Attention:  
Amoco Production Company Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201 (303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1030FSL 1180FWL Sec. 3 T 31N R 11W Unit M

5. Lease Designation and Serial No.  
SF-078040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Mudge LS #45

9. API Well No.  
3004523159

10. Field and Pool, or Exploratory Area  
Blanco Pictured Cliff

11. County or Parish, State  
San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Bradenhead Repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU 5/31/96. SICP 350#. RIH with 1.78" sample bailer and tagged @ 2675' and RIH with 2.34" gauge ring to 2600'. Set a plug @ 2650' and pressure test to 500#. Held okay. Run CBL from 100'-2644'. Estimated TOC 750'. Perforated at 700' with 2jspf, .290 inch diameter. Total 2 shots fired. Squeezed with 215 sxs Class B cement. Circulated cmt up bradenhead and circulated 8 bbls to surface.

TIH with bit and drilled cmt from 420' to 740'. Circulated clean and pressure test squeeze to 500#. Held okay. Continued to TIH and drill out plug @ 2650'. Drill to tight spot @ 2673' unable to make any hole.

Pressure tested casing, plug and squeeze to 500#. Held okay. Casing has tight spot at 2673'. Well was flowing good past drill junk at 2673'. Ran an impression block to confirm. If well has problems will plan to P&A. SICP 300#.

RDMOSU 6/3/96

14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

06-12-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

AMOC

Instructions on Reverse Side

BY

FARMINGTON DISTRICT OFFICE

JUN 21 1996

070 FARMINGTON, NM

96 JUN 13 AM 9:37

RECEIVED  
BLM