Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

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OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		ox 2088 exico 87504-2088	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAE	*	ION
I.		AND NATURAL GAS	
Operator AMOCO PRODUCTION COMPA	NY		Weii API No. 300452316000
Address P.O. BOX 800, DENVER,	COLORADO 80201		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
If change of operator give name and address of previous operator			
II. DESCRIPTION OF WELL	AND LEASE		
MUDGE LS	Well No. Pool Name, Include BLANCO PIC	ing Formation CTURED CLIFFS (GAS)	Kind of Lease Lease No. State, Federal or Fee
Location P Unit Letter	1150 Feet From The	FSL Line and 810	Feet From The FEL Line
8 Section Townshi	ip 31N Range 11W	, NMPM,	SAN JUAN County
III DECICNATION OF TRAN	ISPORTER OF OIL AND NATU	IRAL GAS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)
MERIDIAN OIL INC. Name of Authorized Transporter of Casin	ghead Gas or Dry Gas	3535 EAST 30TH STE	REET, FARMINGTON, NM 87401 pproved copy of this form is to be sent)
EL PASO NATURAL GAS CO			
If well produces oil or liquids,	Unit Soc. Twp. Rge.	P.O. BOX 1492 EL. Is gas actually connected?	When
lifthis anotherion is comminuted with that	from any other lease or pool, give comming	ling order number:	
IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	i i i i i i i i i i i i i i i i i i i	leepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shos
	TUBING, CASING AND	CEMENTING RECENDE	CELVED
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	SACES CEMENT
			110.0 0 1000
		_	UG2 B 1990
		OIL CON, DIV.	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mus		IDIST. 3
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Date that the on the to the	Date 07 102		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	<u></u>	<u> </u>	
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensaic/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	CATE OF COMPLIANCE		EDIATION DU CON
I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above		AUG 2 3 1990	
is true and complete to the best of my knowledge and belief.		Date Approved	
D. H. Shly		By 3.12 charl	
Signature Doug W. Whaley, Staff Admin. Supervisor Frinted Name Title			UPERVISOR DISTRICT #3
July 5, 1990	303-830-4280 Telephone No.	11110	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.