	DISTRIBUTION			1
	ANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	FILE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65
	J.S.G.S.			
	LAND OFFICE		ANSPORT OIL AND NATURAL	_ GAS
	TRANSPORTER OIL /			
	OPERATOR			API 30-045-23174
1.	PRORATION OFFICE			AFI 30-045-231/4
	El Paso Natural Gas (Company		
	Box 289 , Farmington,			
	Reason(s) for filing (Check proper b New Well XX	•	Other (Please explain)	
		Change in Transporter of: Oil Dry G		
	Change in Ownership		ensate	
	If change of ownership give name			
_	and address of previous owner			
	Lease Name	Well No. Pool Name, Including I	Formation Kind of Lea	ise Lease No.
	Case	2A Blanco Me	esa Verde State, Fede	
	Location	1(70)		
	Unit Letter <u>F</u> ;;	1670 Feet From The North Li	ine and <u>1985</u> Feet From	n TheWest
	Line of Section 8 T	Cownship 31-N Range]	1-W , NMPM, San	Juan County
II.	DESIGNATION OF TRANSPORT	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
i		· · · · · · · · · · · · · · · · · · ·		
ļ	Name of Authorized Transporter of C	Company Casinghead Gas or Dry Gas Z	Address (Give address to which appr	New Mexico 87401 roved copy of this form is to be sent)
	El Paso Natural Gas	Company	Box 289, Farmington,	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
L	If this production is commingled u	F 8 31-N 11-W with that from any other lease or pool,		
v .	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet	ion - (X) X		Sume nes V. Din. Res.V.
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	5-3-79	9-24-79 Name of Producing Formation	5457	5440
				Tubing Depth
ł	Perforations 4860 4906 492	Mesa Verde		5386 Depth Casing Shoe
	Perforations 4860,4906,4922,4960,4970,4995,5029,5040,5046,5052,5058,5063, Depth Casing Shoe 5072,5076,5088,5095,5102,5108,5126,5144,5171,5208,5227,5269,5282. 5457			
ľ		TUBING, CASING, ANI		
[HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13 3/4"	9 5/8"	205 '	224 cf
Ļ	8 3/4"		3156'	515 cf
-	6 1/4"	4 1/2" liner	3002-5457'	
		2 3/8"	5386!	tubinσ
L				
۲. ۲. ۲	TEST DATA AND REQUEST I OIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil oth or be for full 24 hours)	l and must be equal to or exceed top allow
	TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	land must be equal to or exceed top allows
	OII, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allow.
	OIL WELL	able for this de	epth or be for full 24 hours)	land must be equal to or exceed top allows
	OII, WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allow.
	OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	l and must be equal to or exceed top allow. lift, etc.) Choke fize
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	l and must be equal to or exceed top allow. lift, etc.) Choke Size Gas MCF OCT 51979
	OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	l and must be equal to or exceed top allow.
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls. Longth of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	l and must be equal to or exceed top allow. lift, etc.) Choke fize Gas MCF OCT 51979 OIL CON. COM.
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Longth of Test Tubing Pressure (Shut-in) 374	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 789	l and must be equal to or exceed top allow. lift, etc.) Choke elze Gas MCF OCT 5 1979 OIL CON. COM. Gravity I Condensate Choke Size
	OII, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Longth of Test Tubing Pressure (Shut-in) 374	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 789 OIL CONSERVA	and must be equal to or exceed top allows ift, etc.) Choke fize Gas MCF OCT 5 1979 OIL CON. COM. Gravity I Condensate Choke Size ATION COMMISSION
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