

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company

Mary Corley

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 772533

(281) 366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1670' FNL & 1985' FWL Sec. 8 T31N R11W Unit F

5. Lease Designation and Serial No.

SF 078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Well Name and No.

Case B 2A

8. API Well No.

30-045- 23174

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

Squeeze off Cliffhouse & Reperf Point Lookout

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company request permission to squeeze off the water producing Cliffhouse zone & reperforate the Point Lookout zone in the subject well as per the following procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs. Pressure test to 500 psi.
5. PU and tag fill with 2-3/8" production tubing currently set at 5343'.
6. TOH and tally 2-3/8" production tubing.
7. RU WL. TIH with CIBP and set at 4720' (100' below btm CH perf).
8. Squeeze Cliffhouse interval (4310' - 4620', 130 total shots) as per Schlumberger design. TIH with bit and drillout cmt to 4660'. Pressure test casing to 500 psi.
9. Drillout remaining cmt, drillable plug and cleanout fill to PBTD (PBTD @ 5440').
10. RU WL. Reperforate Point Lookout formation with 3-1/8" casing guns with Schlumberger's Prospector charge. Point Lookout Perforations: 4864', 4904', 4928', 4954', 4966', 4992', 5004', 5036', 5048', 5058', 5074', 5084', 5100', 5118', 5134', 5144', 5162', 5204', 5224', 5292', 5314'
11. TIH with 2-3/8" production tubing and land tubing at +/- 5325'(w/ tbg stop installed).
12. ND BOP's. NU WH. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

*Mary Corley*

Title Sr. Business Analyst

Date

01/26/00

(This space for Federal or State office use)

Approved by

*Chip Hamaden*

Title

*Acting Team Lead*

Date

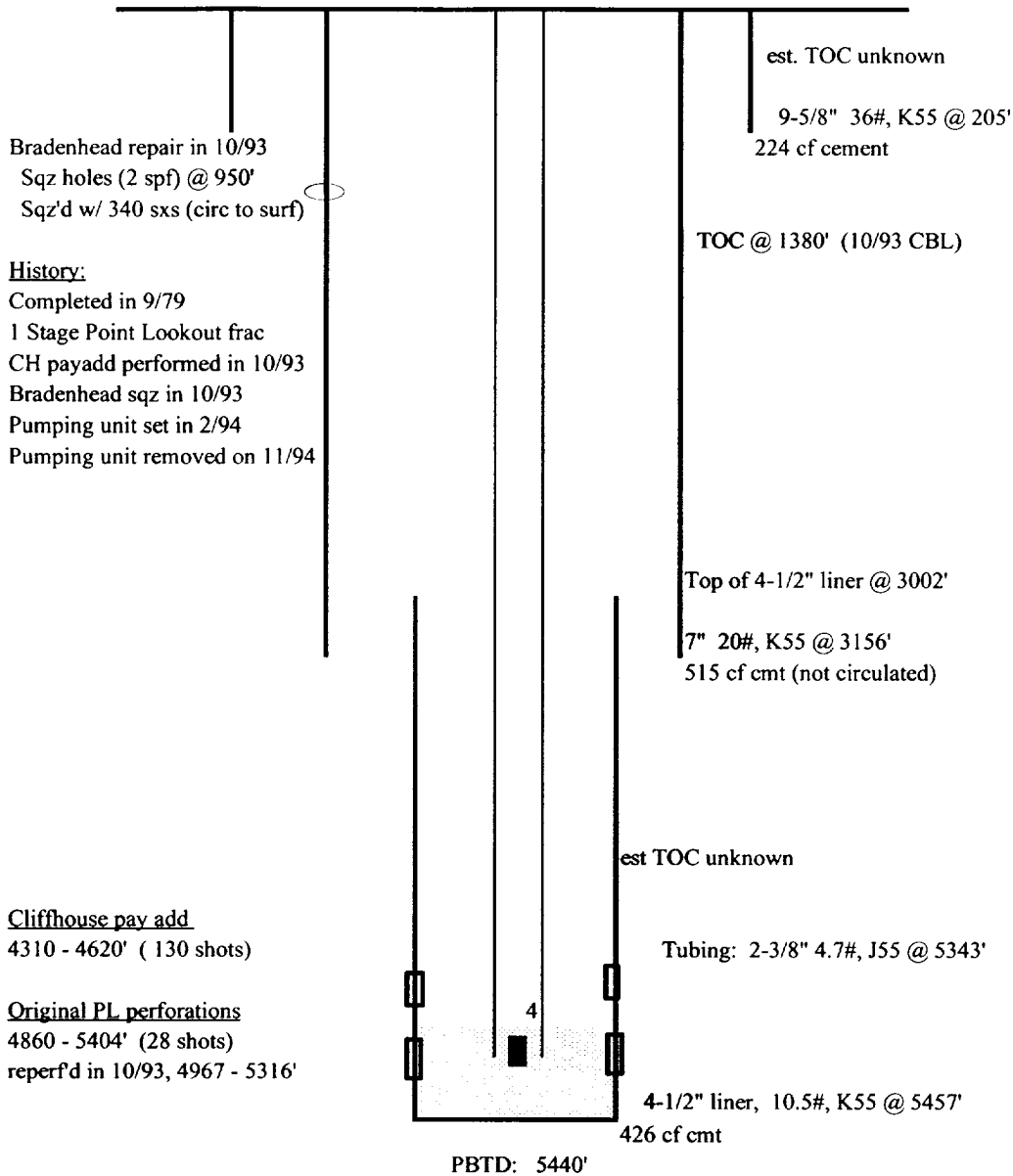
1/31/00

Conditions of approval, if any:

## Case B #2A

GL: 6146'

Sec 8F, T31N, R11W



updated: 6/22/99 jad

### NOTES:

1. CH pay add in 10/93 produced lots of water.
2. Tubing anchor and rods were installed along with pumping unit in 2/94.
3. Well file indicates no tubing anchor is present now.
4. Tbg stop with stuck plunger @ 5283'
5. SL imp block tagged fill at 5226' on 6/17/99