

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
SF - 078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.

8. Well Name and No.
CASE B 2A

9. API Well No.
3004523174

10. Field and Pool, or Exploratory Area
BLANCO MESAVERD

11. County or Parish, and State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3a. Address P.O. BOX 3092
HOUSTON, TX 77079

3b. Phone No.(include area code)
281.366.4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1985FWL 1670FNL F - 8-31N - 11W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company squeezed off the Cliffhouse Formation and Re-Perfed the Point Lookout Formation as per the attached Daily Activity Subsequesnt Report.

Electronic Submission #2283 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 01/09/2001

Name (Printed/Typed) MARY CORLEY	Title SUBMITTING CONTACT
Signature	Date 01/08/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____ Date JAN 12 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____ BY _____

Case B 2A
Squeeze off Cliffhouse & Re-Perf Point Lookout Subsequent Report
01/08/2001

12/19/2000 MIRUSU. ND WH & NU BOP. TOH W/60 strands 2 3/8" TBG. SDFN

12/20/2000 Finish TOH W/2 3/8" TBG. TIH W/scraper CSG OK. TOH. TIH W/CIBP & set @ 4670'. TOH. SDFN.

12/21/2000 TIH W/PKR & pressure test CIBP. Held OK. PU & set PKR @ 4044'. Pressure test - OK. RU & CMT SQZ cliffhouse perfs W200 SXS CMT. 11 BBLs of CMT into perfs. Rel PKR & reverse CMT to pit. TOH W/TBG & PKR. SDFN.

12/22/2000 TIH & Drill on CMT. Tagged CMT top @ 4054'. PU above liner & SDFN.

12/26/2000 TIH & Drill on CMT. PU above liner & SDFN.

12/27/2000 Drill Out CMT. TOH. TIH W/mill/staging WTR out of wellbore w/air.

12/28/2000 Mill up CIBP & chase to bottom. C/O to TPBD @ 5438'. PU above liner & SDFN.

12/29/2000 RU & run GR strip log for depth. RU & reperf Point Lookout as follows:

4864', 4904', 4928', 4954', 4966', 4992', 5004', 5036', 5048', 5058', 5074',
5084', 5100', 5118', 5134', 5144', 5162', 5204', 5224', 5292', 5314'

RU, & pump 500 GALS of 15% HCL acid on perfs. SWI.

01/02/2001 Flow well back to tank full open to recover acid. SDFN.

01/03/2001 Release PKR & TOH. TIH & Land 2 3/8" Prod TBG @ 5357'. NDBOP NUWH. Pull TBG plug. Made 2 swab runs & SDFN.

01/04/2001 Made swab runs & well flowed back. RDMOSU. Rig released 10:00 hrs.