

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API - 30-045-23175

El Paso Natural Gas Company

Address
Box 289, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Case	Well No. 3A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State , Federal or Lease	Lease No. SF078095
Location Unit Letter <u>E</u> ; <u>1790</u> Feet From The <u>North</u> Line and <u>1180</u> Feet From The <u>West</u> Line of Section <u>17</u> Township <u>31-N</u> Range <u>11-W</u> , NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit <u>E</u> Sec. <u>17</u> Twp. <u>31-N</u> Rge. <u>11-W</u> Is gas actually connected? ☐ When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 6-12-79	Date Compl. Ready to Prod. 9-12-79		Total Depth 5528'		P.B.T.D. 5511'			
Elevations (DF, RKB, RT, GR, etc.) 6239' G.L.	Name of Producing Formation Mesa Verde		Top Gas/Gas Pay 4840'		Tubing Depth 5464'			
Perforations 4840, 4847, 4859, 4865, 4877, 4988, 5006, 5046, 5095, 5101, 5106, 5121, 5126, 5131, 5136, 5141, 5158, 5163, 5169, 5179, 5185, 5191, 5209, 5233, 5248, 5255, 5279, 5295, 5338, 5357, 5363, 5389, 5411, 5449, 5465'					Depth Casing Shoe 5528'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		221'		224 cf.			
8 3/4"	7"		3203'		487 cf.			
6 1/4"	4 1/2" Liner		3051-5528'		431 cf.			
	2 3/8"		5464'		tubing			

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCMF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 503	Casing Pressure (shut-in) 911	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.D. J. Busied
(Signature)
Drilling Clerk

Sept. 18, 1979

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 21 1979, 10BY OriginalTITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
logs taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiply
completed wells.