STATE OF HEW MEXICO FIGURALIA OF THE PROPERTY OF T as as feed a sterving outammina. SANTA FE PILE U.S.O.S. LARD OFFICE TRANSPORTER GIL. OPENATOR

OIL CONSERVATION DIVISION

P. O. OOX 2088

SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE API 30-045-23176 ΛND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE El Paso Natural Gas Company Box 289, Farmington, New Mexico 87401 Reason(s) for liling (Check proper box) Other Wlease explaint Hew Well LxJ Dry Gas -Condensate Castnahead Gas Change in Ownership If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formulion Kind of Lease Legge No. Species Federal or Page Mudge 12 A Blanco Mesa Verde SF078096 Locallon 1300 Feet From The South Line and 2230 Feet From The _ Range 11-W 17 31-N . NMPM. Township County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of CII cr Condensate [X] Box 289, Farmington, New Mexico 87401
Address (Give address to which approved copy of this form is to be sent) Fl Paso Natural Gas Company
Hame of Authorized Transporter of Casinghead Gas or Dry Gas X Box 289, Farmington, New Mexico 87401 El Paso Natural Gas Company Twp. Unii Sec. If well produces oil or liquids, give location of tanks. ١0 !17 31-N 11-W If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Designate Type of Completion - (X) Same Restv. Diff. Restv Workover Gas Well New Well Deepen Plug Back Χ X Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded 6-21-79 9-25-79 5632' 5615 Top 📆/Gas Pay Tubing Depth Name of Producing Formation Elecations (DF, RKB, RT, GR, etc.) 5550' 6315' GL. Mesa Verde 4954 Depth Casing Shoe Perforatione 4954,4977.5047,5055,5063,5139,5179,5184,5194,5205,5210,5215, 5220,5225,5240,5247,5254,5261,5268,5290,5314.5340,5362,5395,5411,5449 5632 ! 5472,5516,5530' SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 221! 224 cf 9 5/8" 3 3/4'' 8 3/4'' 32361 459 cf 4½'' Line : 6 1/4" 441 cf 3035-56321 2 3/8" 5550' tuhing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oll Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Tees Water - Bble. Oil-Bbls. Actual Prod. During Teet **GAS WELL** of Condensate Actual Prod. Test-MCF/D Length of Test Bbie. Condensate/MMCF 6776 3 hours Casing Pressure (Shut-in) Choke Size ubing Pressure (Shut-in) Testing Method (puot, back pr.) 3/4 variable Calc. A.O.F. **DIL CONSERVATION DIVISION** CERTIFICATE OF COMPLIANCE OCT 1 8 1979 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. R. Kendrick Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT 第 3 TITLE _ This form is to be filed in compliance with NULE 1104. isco

Drilling Clerk (Tille) October 3, 1979 (Date)

(Signalwe)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fift out only Sections 1, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate forms C-104 must be filed for each pool in multiply completed wells.