STATE OF NEW MERICO IGY AND MULTIALS DEPARTMENT OIL CONSERVATION DIVISION P. O. HOX 2080			510N	Furni C-194 Rovised 10-1-78	
SANIA FU FILF	SANTA FE, N	EW MEXICO 875	0.1		
104.0.4. LAND UPPKE	REQUEST 1	FOR ALLOWARLE	APE 30	0-045-23176	
OPTRATON	AUTHORIZATION TO TRAF	AND NSPORT OIL AND NA	ATURAL GAS		
El Paso Nati	ural Gas Company				
Rox 289 Far	rmington, New Mexico 87401				
Proson(s) for filing (Check prop	er boxj	Other (Pl	lease exploinj		
New Well X Recompletion Change in Ownership	ř.	Gas    derisote			
If change of ownership give no and address of previous owner		-			
DESCRIPTION OF WELL	AND LEASE Well No.   Pool Nome, Including	Formulan	Kind of Lease		
Mudge		ured Cliffs	' and by Leave	SF078096	
Location Unit Letter;	1300 Feet From The South		Ea:Feet From The	st	
Line of Section 17	Township 31-N Range	11-W , NA	иры, San Juan	County	
	PORTER OF OIL AND NATURAL (			the form to be a shirt of	
Nome of Authorized Transporter of Cil or Condensate XAddress (Give address to which approved copy of this form is to be senE1 PasoNatural Gas CompanyBox 289, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent) Box 289, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 17 31-N 11-W	ls gas actually conn			
If this production is commingle COMPLETION DATA	d with that from any other lease or pool				
Designate Type of Comp		New Well Workov	er Deepen Plug Back	Same Restv. Diff. Hestv.	
Date Spudded 6-21-79	Date Compl. Ready to Prod. 9-25-79	Total Depth 5632 '	P.B.T.D. 5615		
Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation 6315' G.L. Pictured Cliffs		Top <b>41</b> /Gas Pay 2918 <sup>†</sup>		Tubing Depth 2984'	
Perforations 2918-2933	2940-2953,2962-2976,2982-2	990,3008-3022'.	Depth Cas 5632		
		ND CEMENTING REC			
HOLE SIZE	9 5/8"	2211 2211	224 c	SACKS CEMENT	
8 3/4"	7"	3236'	459 0		
6 1/4"	4 1/2" Liner	3035-5632'	441 0		
	1 1/4"	2984	tubir		
OIL WELL		depth or be for full 24 ho	urøj	equal to or exceed top allow-	
Date First New Oil Run To Tanki			low, pump, gas lift, etc.)		
Length of Teet	Tubing Pressure	Casing Pressure	Choke Siz		
Actual Prod. During Test	Oli-Bbis.	Water-Bbls.	Gas - MCF		
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbie. Condensate/MA	ACF Gravity of	Condeneute	
1155 Teeting Method (pilot, back pr.)	3 hrs Tubing Pressure (shut-is)	Cosing Pressure (Fh	ut-in) Choke Size		
CALC. A.O.F. CERTIFICATE OF COMPLI	750 ANCE	750		ariable	
			OCT 1 8 1979		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with end that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by A. R. Kendrick			
· · · · · · · · · · · · · · · · · · ·			SUPERVISOR DISTRICT	<u></u> 舞き	
D. J. Buses		This form is to be filed in compliance with RULE 1104,			
	OCS Signaturej	I wall, this form my	equest for ellowable for a r and be accompanied by a te	station of the deviation.	
Drilling Clerk		tests taken on the well in accordance with AULE 111. All nottions of this form must be filled out completely for allow-			
()((!•) October 3, 1979		while on new and recompleted wells. Fill out only Sections 1. 11. 111, and VI for changes of owner,			
	(Dal+)	well neme or num	ior, or transporter, or other i ms. C-104 must be filed f	such change of condition.	

÷