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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

DESCRIPTION OF TRANSPORT OIL AND NATURAL GAS  OPERATOR OF PRODUCTION COMPANY  ANGLO PRODUCTION COMPANY  BY CAMPANY  ANGLO PRODUCTION COMPANY  ANGLO PRODUCTION COMPANY  BY CAMPANY  BY CAMPANY	DISTRICT II P.O. Drawer DD, Ariesia, NM 88210									
Operator AMOCO PRODUCTION COMPANY AMOCO PRODUCTION COMPANY AMOCO PRODUCTION COMPANY AMOCO PRODUCTION COMPANY P.O. BOX 800, DENVER, COLORADO 80201  Reaccedo for filing (Cate proper dus) Change in Transporter of Doy Osa   Doy Os	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		·			RIZATIO	N			
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P. O. BOX 800, DENVER, COLORADO 80201  Change in Description  Change	Operator AMOCO PRODUCTION COMPANY							0		
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Recompletion	Reason(s) for Filing (Check proper box)	Qi-	Tonoradae of	Other	(Please ex	plain)				
Continue to operation by the same and address of previous operators    Conditional Continue operators										
DESCRIPTION OF WELL AND LEASE   World No.   Pool Name   Including Formation   MIDNOR   Same, Federal or Fee   Lease No.	Change in Operator	Casinghead Gas [	Condensate							
Month   Mont	If change of operator give name and address of previous operator			<del></del>	···					
Manual Production   County			Ta. (3)					<del></del>	N-	
Unit Latter  Unit Latter  Vinit Latter  Section  17 Township  31N Range  11W NMFM, SAN JUAN  County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condennate on the Authorized Transporter of Oil or Condennate on the Miles of Oil Sas Authorized Transporter of Catanghead Gas or Dy Gas o	MUDGE LS		AZTEC PICT	ag Formation 'URED CLII	FFS' (GA				easc No.	
Section 17 Township 31N Range 11W NMPM, SAN JUAN Country  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Audionized Transporter of Oil or Condensate Address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OIL INC.  Address Give address to which approved copy of this form is to be sent)  MERIDIAN OF TWIS Address of the sent of this form is to be sent)  MERIDIAN OF TWIS Address of the sent of this form is to be sent)  MERIDIAN OF TWIS Address of the sent of this form is to be sent)  MERIDIAN OF TWIS Address of the OIL Conservation  OIL CONSERVATION DIVISION  Date Approved AUG 2 3 1990  By  MILL OF TWIS ADDRESS	_	1300	Real From The			2310	Feet From The	FEL	Line	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authoritied Transporter of Oil or Condensate	17	31N	11W			s				
Name of Authoritael Transporter of Oil or Condensate MRRIDIAN OIL INC.  Name of Authoritael Transporter of Casinghead Gas or Dry Gas Delta Address (Give address to whick approved copy of his form is be sent)  REL PASO NATURAL GAS COMPANY  EL PASO NATURAL GAS COMPANY  (Full production of legals), Usas Soc. Twp. Reg. Is gas actually connected?  When 7  Address (Give address to whick approved topy of his form is be sent)  Address (Give address to whick approved topy of his form is be sent)  Address (Give address to whick approved topy of his form is be sent)  P. O. BOX 1492 EL PASO TX 79978  When 7  When 8  When 7  When 8  When 7  When 7  When 7  When 8  When 7  When 7  When 7  When 8  When 7  When 7  When 7  When 7  When 8  When 7  When 7  When 7  When 8  When 7  When 7  When 7  When 8  When 7  When 7  When 8  When 7  When 8  When 7  When 7  When 8  When 8  When 9  When 8  When 8  When 9  When 9  When 9  When 8  When 9  Wh	Section Township	)	Kange	, NM	PM,				County	
MERIDIAN CIL. INC.    35.35					akiress to	which appro	owed copy of this fu	rm is to be se	ent)	
Name of Authorized Transporter of Casinghead Gas  EL PASO MATURAL GAS COMPANY  P. O. ROX 1402 EL PASO TX 799.78  If well produces oil or liquids, problems of the second o	· -		· <b></b> 🗀	1		*-				
If well products on it or liquids, you've location of last production it continuingled with that from any other lease or pool, give commingling order number:	Name of Authorized Transporter of Casing	, Julian							eni)	
TUBING, CASING AND CEMENTING RECORD HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  Length of Test  Tubing Pressure  Casing Pressure  Chicke Size  Actual Prod. During Test  Oil - Ubls.  CAS WELL  Actual Prod. During Test  Oil - Ubls.  CAS WELL  Actual Prod. During Test  Oil - Ubls.  CAS WELL  Actual Prod. During Test  Oil - Ubls.  CAS WELL  Actual Prod. During Test  Oil - Ubls.  CASING A TUBING  CASING B FLOW of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Circle Size  Oil - Ubls.  CAS WELL  Actual Prod. During Test  Oil - Ubls.  CAS WELL  Actual Prod. During Test  Oil - Ubls.  CAS WELL  Actual Prod. During Test  Oil - Ubls.  Casing Pressure  Casing Pressure  Casing Pressure  Circle Size  Oil - Condensate (Shut-in)  Oil CONSERVATION DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990  By  CHAPTON ON TO DIVISION  Date Approved  AUG 2 3 1990	) <del></del>		ITus   Pas					978		
Designate Type of Conquiction - (X)  Date Spudded  Date Compt. Ready to Prod.  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloward for the standard of the producing Method (Flow, pump, gas islands)  Producing Method (Flow, pump, gas islands)  Casing Pressure  Chicke Size  Oil - Bibla.  Casing Pressure  Chicke Size  Oil - Condensate/MMCF  Date Size  Oil CONSERVATION DIVISION  Date Size  Oil CONSERVATION DIVISION  Date Approved  AUG 2 3 1990  By  Date Ready to Prod.  Date Producing Method (Prior, Date of the Division have been complied with and that the information given above is true and copplete to the best of my knowledge and belief.	give location of tanks.	Jac.	l kga.	le gre accura,						
Designate Type of Conjulction - (X)  Date Spudded  Date Compt. Ready to Prod.  Date Spudded  Date Compt. Ready to Prod.  Total Depth  PB.T.D.  Tobing Depth  Pp.B.T.D.  Tobing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  DATA AND REQUEST FOR ALLOWABLE  DIL WELL.  (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowary or its taging be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  CAS WELL  Actual Prod. During Test  Oil - Bibls.  CAS WELL  Actual Prod. During Test  Oil - Dist.  Bibls. Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  Oil Conservation  Division have been compiled with and that the information gives above is true and compiler to the best of my knowledge and belief.  Signature  Signature  W. Whaley, Staff Admin. Supervisor		from any other lease or	pool, give comming	ing order numb	er: <u></u>			<del></del> -		
Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top Oil/Gas Pay  Depth Casing Depth  Depth Casing Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  AUG. 3 1990  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed for the stock of the part of total volume of load oil and must be requal to or exceed top allowed for the stock of the part of the stock of the s			Gas Well	New Well	Workover	Docpo	n Plug Back	Same Res'v	Diff Res'v	
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Actual Prod. Test - MCI/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate    Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation    Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature   Doug W. Whaley, Staff Admin. Supervisor    Bbls. Condensate   Gravity of Condensate    Casing Pressure (Shut-in)   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3   3    Supervisor   Choke Size   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    Division Supervisor   Choke Size    Division Supervisor   Choke Size    Division Supervisor   Choke Size    Division Supervisor   Chok	Actual Prod. During Test	Oil - libls.	Water - Bbls			Gas- MCF	Gas- MCF			
Actual Prod. Test - MCI/D   Length of Test   Bbls. Condensate/MMCF   Gravity of Condensate    Testing Method (pitot, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size    VI. OPERATOR CERTIFICATE OF COMPLIANCE   I hereby certify that the rules and regulations of the Oil Conservation    Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature   Doug W. Whaley, Staff Admin. Supervisor    Bbls. Condensate   Gravity of Condensate    Casing Pressure (Shut-in)   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3   3    Supervisor   Choke Size   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    OIL CONSERVATION DIVISION    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    Date Approved   AUG 2 3 1990    By   3   3    Supervisor   Choke Size    Division Supervisor   Choke Size    Division Supervisor   Choke Size    Division Supervisor   Choke Size    Division Supervisor   Chok	GAS WELL	1		1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Signature Doug W. Whaley, Staff Admin. Supervisor  SUPERWISOR DISTRICT. AS		Length of Test	Bbls. Condensate/MMCF			Gravity of C	Gravity of Condensate			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Doug W. Whaley, Staff Admin. Supervisor  SUPERWISOR DISTRICT AS	Testing Method (pitot, back pr.)	Tubing Pressure (Shu	Casing Pressure (Shut-in)			Choke Size	Choke Size			
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Date Approved AUG 2 3 1990  Signature W. Whaley, Staff Admin. Supervisor	I hereby certify that the rules and regul	ations of the Oil Consc	rvation		OIL CC	NSEF	RVATION I	DIVISIO	NC	
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Doug W. Whaley, Staff Admin. Supervisor	Del Meles							) /		
Printed Name Title    Title SUPERVISOR DISTRICT #3	Signature Doug W. Whaley, Staff	Admin. Supe	rvisor				•	075	40	
July 5, 1990 303-830-4280	Printed Name Title				Title SUPERVISOR DISTRICT #3					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.