

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. MUDGE B 12A
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-23176
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BLANCO PC & MV
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T31N R11W SWSE 1300FSL 2230FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commi ng
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please note change in operator name from Amoco Production Company to BP America Production Company.

Subject well had been converted from a dual string completion to a single string completion - production from the Blanco Pictured Cliffs & Blanco Mesaverde Pools is down commingled. Please see the attached downhole completion subsequent report for well work activity.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #10173 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington</b>	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission) <i>Mary Corley</i>	Date 01/24/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	<b>ACCEPTED FOR RECORD</b> Date 3 - 2002 CARMINATION FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MUDGE B 12A  
DOWNHOLE COMMINGLING SUBSEQUENT REPORT  
01/24/2002

01/09/2002 MIRUSU @ 09:30 hrs. NDWH & NU BOP's. SDFN.

01/11/2002 Unseat TBG hanger. TIH & TOH W/ 1  $\frac{1}{4}$ " TBG. TIH & begin to TOH W/ 2  $\frac{3}{8}$ " TBG. TBG stuck. SDFN.

01/14/2002 Attempt to free TBG. RU & run freepoint. Cut off TBG. TOH W/TBG & cut off. TIH PU fishing tools & DC. Worked over top of fish - Jar PKR loose. PU above perfs & SDFN.

01/15/2002 TOH W/TBG & fish. TIH & tagged fill @ 5548'. C/O 39' of fill. SDFN.

01/16/2002 TIH & tag fill. C/O to PBTD @ 5615'. PU above perfs & SDFN.

01/17/2002 TIH & tagged 40' of fill. C/O to PBTD. PU above perfs. RU flow back & flow well thru  $\frac{3}{4}$ " choke to tank. @ 17:30 SDFN.

01/18/2002 TIH & tag 34' of fill. C/O to PBTD. PU above perfs & flow back thru  $\frac{3}{4}$ " choke to tank. @ 17:30 SDFN.

01/19/2002 Flow back well to tank thru  $\frac{3}{4}$ " choke. A 14:30 hrs SDFN.

01/21/2002 TIH & tag 26' of fill. C/O to PBTD. TIH w/Prod TBG & land @ 5533'. ND BOP's & NUWH. SDFN.

01/22/2002 Pull TBG plug. Run O2 test. Test Ok. RDMOSU. Rig Release @ 10:00 hrs.

Production downhole commingled .