DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1.
J.S.G.S.	AUTHORIZATION TO TR	AND	Effective 1-1-65
LAND OFFICE	- AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS
TRANSPORTER OIL			•
GAS			
OPERATOR			API 30-045-23177
PRORATION OFFICE Operator			
El Paso Natural Gas C	ompany		
Box 289. Farmington.	New Mexico 87401		
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well X	Change in Transporter of:		
Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate	
		ansdre [
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation Kind of Lea	use Legse No.
Mudge	13A Blanco M.V.	Fede	SF078096
Location			<u> </u>
Unit Letter I : 16	20 Feet From The south Li	ne and 1080 Feet From	n The east
1.455.04.505.455	Courable 71 N	I I M	
Line of Section 20 T	ownship 31 -N Range]	L1-W , NMPM, Sar	n Juan County
	RTER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of C		Address (Give address to which appr	roved copy of this form is to be sent)
El Paso Natural Gas C	Ompany Casinghead Gas or Dry Gas X	Box 289, Farmington,	New Mexico 87401 roved copy of this form is to be sent)
1	,		
El Paso Natural Gas C	Unit Sec. Twp. Rge.	Box 289, Farmington, Is gas actually connected?	New Mexico 87401
give location of tanks.	I 20 31-N 11-W		
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA			
Designate Type of Complet	cion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	
•	, ,	· ·	P.B.T.D.
5-13-79 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top /Gas Pay	5409 ¹ Tubing Depth
[1	1	5311'
Perforations 4789,4812,488	M.V. 1,4888,4897,4966,4971,497	76,4991,4997,5003,5009.	Depth Casing Shoe
	062,5082,5111,5117,5163,5		
5321, w/1 SPZ.	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	1991	260 cf
8 3/4"	7"	3032 *	461 cf
6 1/4"	4 1/2" liner	2892' - 5426'	439 cf
A TECH DATA AND DECIVER	2 3/8"	5311'	tubing
. TEST DATA AND REQUEST (OIL WELL		ifter recovery of total volume of load oi epth or be for full 24 hours)	il and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
And Bod Suite Took	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test	Oll-Bbis.	wdter - Bris,	Car. Wet
1			SEP 7.0
GAS WELL			011 05 23 1979
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate COM
			Gravity o Condendate COM
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	535	1010	
. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION
		ADDROVED SEL	³ 1 4 1070
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED SEP 1 4 1979 By Original Signed by A. R. Kendrick	
above is true and complete to t	he best of my knowledge and belief.		
		TITLESUPERVISOR	ह शहराम्पा ऋह
1 1.			
D. G. Sus	leo .		compliance with RULE 1104. bwable for a newly drilled or deepened
(Sig	(nature)	well, this form must be accomp	canied by a tabulation of the deviation
Drilling Cle		tests taken on the well in acc	ordence with RULE 111.
(7	Title)	All sections of this form make the able on new and recompleted w	nust be filled out completely for allow- wells.
September 10,	, 1979	Fill out only Sections I,	II, III, and VI for changes of owner,
	Date)	well name or number, or transpo	orter, or other such change of condition.