STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

(Date)

NO. OF COPIES RECEIV	ED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
HANSPORIER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE

OPERATOR					ND	1040				
PRORATION OFFICE	AUI	HORI	ZATION TO	HANS	PORT OIL AND NATU	IRAL GAS		GE AND MARKET		
Operator							de a company			
Tenneco Oil Company 📽		U				1.1				
P. O. Box 3249, Engle	wood, CO	80	155				SEP 0 6 19			
Reason(s) for filing (Check proper box)					Other (Please e	explain)	ML COM.	DIV		
New Well Change	in Transporter o	f:					DIST. 3	Same B. Sair .		
Recompletion 0	iI		Dry C	Gas	Well N		5.07. 3			
Change in Ownership	asinghead Gas		Z Cond	densate	METTIA	ome				
If change of ownership give name and address of previous owner	El Paso	Natu	ral Gas	, P.O.	Box 4990, Farm	ington, NM	87499			
II. DESCRIPTION OF WELL AND	D LEASE		•							
Lease Name		l No.	Pool Name, In	•	ation	Kind of Lease State, Federal or Fe	w USA	Lease No.		
Mudge LS	13	A	Blanco-	-MV			SF	078096		
Location I	1620			s		1080	F			
Unit Letter	1020		_ Feet From The		Line and		_ Feet From The			
Line of Section 20	Townshi	р	31N		Range 11W	, NMP!	, San Juan	County		
III. DESIGNATION OF TRANSPO	DRIER OF (11 A	NO NATHER	AI GAS						
Name of Authorized Transporter of Oil Co.		712	10 117 11011	12 07 10	Address (Give address to wh	ich approved copy of ti	nis form is to be sent)			
Conoco Inc. Surface T	•				P. O. Box 46					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas 💢				1	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas				10	P. O. Box 49	90, Farming	ton, NM 874	99		
If well produces oil or liquids,	Unit	Sec.	Тwp. 31N	Rge.	Is gas actually connected?	i vvnen				
give location of tanks.		<u> </u>		_1		i				
If this production is commingled with that from	any other lease of	r pool, g	ive commingling	order numbe	r					
NOTE: Complete Parts IV and V	on reverse	side i	if necessar	y.						
VI. CERTIFICATE OF COMPLIA	NCE					OIL CONSERVA	TION DIVISION	0 C 100E		
I hereby certify that the rules and regulations						77) SEP	0 6.9 <u>1985</u>		
with and that the Information given is true a	na complete to t	ne best	or my knowledg	e and belier.	BY	ank).	Lave			
	rl.						O SUPE	RVISOR DISTRICT		
1 Ar Mil					TITLE			WARDON DISTRICT ME		
Who will be	Signature				This form is to be filed i					
Sr. Regulatory Analyst	•					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
	(Title)				All sections of this form	must be filled out com	oletely for allowable on ne	ew and recompleted walls.		
SEP 1	1985				Fill out only Section I, II, or other such change of co	•	of owner, well name and	or number, or transporter,		
					11					

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Choke Size

Gravity of Condensate

Gas · MCF Water - Bbls. Oil · Bbls. Actual Prod. During Test Choke Size Casing Pressure Tubing Pressure Length of Test Producing Method (Flow pump, gas lift, itc.) Date of Test Date First New Oil Run To Tanks depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE TUBING, CASING, AND CEMENTING RECORD Depth Casing Shoe Perforations Name of Producing Formation Inded paiduT Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) .O.T.8.9 Total Depth Date Compl. Ready to Prod. Date Spudded Designate Type of Completion — (X) w.seR Hid Same Res'v. ыnd gack Deelseu Workover New Well Gas Well IISW IIO IV. COMPLETION DATA

Tubing Presssure (Shut-in)

Length of Test

Testing Method (pilot, back pr.)

Actual Prod. Test - MCF/D

GAS WELL

Casing Pressure (Shut-in)

Bbls. Condensate/MMCF