

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF - 078096

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
MUDGE B 14A

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

Contact: MARY CORLEY  
E-Mail: corleym@bp.com

9. API Well No.  
30-045-23178

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

10. Field and Pool, or Exploratory  
AZTEC PC & BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T31N R11W SENW 1560FNL 1685FWL

11. County or Parish, and State  
SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commi ng
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been convert from a dual string completion to a single string completion and production is commingle downhole from the Aztec Pictured Cliffs & Blanco Mesaverde Pools. Please see attached Subsequent report for the details of the well work activity.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10783 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

(Electronic Submission)

Date 03/14/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

MAR 19 2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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MUDGE B 14A  
DOWNHOLE COMMINGLING SUBSEQUENT REPORT  
03/14/2002

02/13/2002 MIRUSU @ 09:30 hrs. NDWH & NU BOP's. SDFN.

02/14/2002 Unseat TBG hanger. TIH & TOH W/ 1  $\frac{3}{4}$ " TBG. Tail joint missing - corroded off. TIH to TOL - unable to get TBG in TOL. TOH. TIH & prep to pull donut. TBG stuck. Unable to move. SDFN.

02/15/2002 Attempt to free TBG. RU & run freepoint. Cut off TBG @ 2705'. TOH W/TBG & cut off. TIH PU fishing tools & DC. . PU above perfs & SDFN.

02/18/2002 TOH W/overshot & and made several attempts to latch onto fish. TOH & SDFN.

02/19/2002 TIH w/overshot & latch onto fish & TOH w/TBG, overshot & fish. TIH w/overshot & catch 2  $\frac{3}{8}$ " TBG. TIH w/cutter & cut TBG. Left 3' stub on PKR. TOH. TIH & mill to top of PKR. Circ hole clean. TOH. TIH & latch onto fish & jarred fish, string came loose. TOH w/TBG. Secure & SDFN.

02/20/2002 TIH & tagged fill @ 5125'. C/O to 5178' - tagged hard BTM. PU above perfs & SDFN.

02/21/2002 TIH & tag fill @ 5158'. C/O well to PBTD @ 5178'. Circ well clean. PU above perfs & SDFN.

02/22/2002 TIH & tag fill @ 5163'. Circ hole clean. PU above perfs & SDFN.

02/25/2002 TIH & tag PBTD. No fill. TOH. TIH w/2  $\frac{3}{8}$ " production TBG & land @ 5097'. ND BOP's & NUWH. Pull TBG plug. Made 6 swab runs & well kicked off. Flow back well to tank. SWI, secure & SDFN.

02/26/2002 RDMOSU. Rig Release @ 09:00 hrs.

Production downhole commingled .