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TRANSPORTER	OIL	1	
INANSFORTER	GAS	1	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

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Form C-104 Supersedes Old C-104 and C-110

	FILE	/_			AND	Effective 1-1-65		
	U.S.G.S.			AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS		
	LAND OFFICE							
	TRANSPORTER OIL	TRANSPORTED OIL						
	TRANSPORTER GAS							
	OPERATOR	1				API 30-045-23179		
,	PRORATION OFFICE	<b>—</b> —						
1.	Operator							
	El Dage Mate	المحور	Car	Company		ļ		
	Address PASO NAT	El Paso Natural Gas Company						
			a ~4 ·	n New Movice 97401				
	Reason(s) for filing (Check	armu	box	on, New Mexico 87401	Other (Please explain)			
	New Well X		- /	Change in Transporter of:	, , , , , , , , , , , , , , , , , , , ,			
	Recompletion			Oil Dry Ga	s			
	Change in Ownership			Casinghead Gas Conden	77			
				Conden				
	If change of ownership gi	ve nan	ne					
	and address of previous of							
II DECORIDATION OF WELL AND LEASE								
II. DESCRIPTION OF WELL AND LEASE   Lease Name   Well No. Pool Name, Including Formation   Kind of Lease						ase Lease No.		
DO F.					CE070006			
Midge IX Azece to Exc.								
Location								
	Unit Letter J : 1550 Feet From The South Line and 1710 Feet From The East							
	Line of Section 21		Tow	nship 31-N Range	11-W , NMPM, S	an Juan County		
					_			
III.				ER OF OIL AND NATURAL GA	S	recved copy of this form is to be sent)		
	Name of Authorized Transp					<b>.</b>		
	El Paso Nat	ura1	Ga	s Company	Box 289, Farmington	, New Mexico 87401		
	Name of Authorized Transp	orter o	f Cas	inghead Gas or Dry Gas X	1	recved copy of this form is to be sent)		
	El Paso Nat	ura1	Ga	s Company		, New Mexico 87401		
	If well produces oil or liqu			Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.			J 21 31-N 11-W				
	If this production in com-		4 0,:+	h that from any other lease or pool,	give commingling order number:			
	If this production is come COMPLETION DATA	urugied	u Wl(	m that from any other lease or poor,	gare comminging order number.			
٠٧.				Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Designate Type of	Compl	letio	n - (X)	X			
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				10-18-79	5153'	5134		
	3-27-79 Elevations (DF, RKB, RT,	GP ··		Name of Producing Formation	Top (Gas Pay	Tubing Depth		
				-	2438	2587'		
	5838 GL.			Pictured Cliffs	2430	Depth Casing Shoe		
	1		~	2404 2510 2524 2575 254	12 2546-2550 2564-25741			
	2438-2453,2472-2494,2518-2524,2535-2542,2546-2559,2564-2574   5153' TUBING, CASING, AND CEMENTING RECORD							
				CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE				213'	224 cf.		
	13 3/4"			9 5/8"	2778'	450 cf.		
	8 3/4"					445 cf.		
	6 1/4"			4 1/2" liner	2636-5153' 2587'			
						tubing		
V.	TEST DATA AND RE	QUES'	T F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	oil and must be equal to or exceed top allow-		
	OIL WELL			able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift. etc.)		
	Date First New Oil Run To	Tanks	•	Date of Test	Producing Method (Flow, pump, gas			
						Chaka Siza		
	Length of Test			Tubing Pressure	Casing Pressure	Choke Size		
						G- NGS		
	Actual Frod. During Test			Oil-Bbls.	Water-Bbls.	Gas-MCF		
	1				l			
	GAS WELL							
	Actual Prod. Test-MCF/L			Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	1007			3 hours				
	Testing Method (pitot, bac	k pr.,		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Calc. A.O.F.			741	750	3/4 variable		
		OMTOY '	1 A B14	PF	OII CONSERV	VATION COMMISSION		
<b>∀1</b> .	CERTIFICATE OF COMPLIANCE		OIL CONSER	, 19				
				- 1-Man - 19 011 Oc	APPROVED	, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			egulations of the Oil Conservation	Original Co.			
	above is true and complete to the best of my knowledge and belief.				BY			
				· <del>-</del>	11			
					TITLE			
	1/1	$\int \int $			This form is to be filed i	n compliance with RULE 1104.		
	Signature)			)	If this is a sequest for all	lowable for a newly drilled or deepened		
	(Signature)			sture)	wall this form must be accom	manied by a tabulation of the deviation		
					tests taken on the well in ac	cordance with RULE 111.		
	Drilling C	October 29, 19 (Gitle)  All sections of this form must be filled out completely for all able on new and recompleted wells.						
	October 29	€, 19	79"	,	able on new and recompleted wells.			

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.