DISTRICT II P.O. Orawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 **REQUEST FOR ALLOWABLE AND AUTHORIZATION** 

[ <b>.</b>	1,240	OTRANS	SPOF	RT OIL	AND NAT	URAL GA	S				
Operator AMOCO PRODUCTION COMPANY						Weit API No. 300452317900					
Addess P O. BOX 800, DENVER,		0 80201			<u> </u>		***************************************				
Reason(s) for Filing (Check proper box)					Other	(Please expla	in)				
New Well		Change in Tra		t ot:							
Recompletion L	Oil Casingheac	Gas ☐ Co		ٰ ا							
Change in Operator	Campian										
and address of previous operator											
II. DESCRIPTION OF WELL  AMBRELS	AND LEA	WALL NA I DO	ol Nam LANC	e, Includia O MES	ng Formation AVERDE (1	PRORATED		f Lease Federal or Fe		ase No.	
Location J Unit Letter	. 1	550 Fe	et From	The	FSL Line		10 Fe	et From The .	FEL	Line	
21	31N	31N 11W		, NMPM,			AN JUAN County				
Section Townsh	ip	R:	nge		, NN	IPM,	<del></del>				
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND	NATU	RAL GAS			<del></del>			
Name of Authorized Transporter of Oil		or Coudensat	• _		Youters (Cline				urm is to be se		
MIRIDIAN OIL INC.			Day C		3535 EA	ST 30TH	STREET,	EARMING	CTON, NA com is to be se	<del>- 87401</del> m)	
Name of Authorized Transporter of Casin		L 04	Dry G	•• []	i i						
E1. PASO NATURAL GAS CO	Unit	Sec. 1	wp.	Rge.	is gas actually	X 1492, connected?	When	7	. , ,		
give location of tanks.	i i	_ i i_	<u> </u>		<u> </u>				<del></del>		
If this production is commingled with that	from any oth	er lease or po	avig ,k	commingl	ing order numb	ег					
IV. COMPLETION DATA		_,			New Well		Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	Oil Well	j úz I	& Well	I MEM MET !	MULLUTEI		i	<u>i</u>	<u>i                                     </u>	
Due Spudded	19 0 19 4 19 9					Total Depth P.B.T.D.					
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
					l	Depth			Casing Shoe		
Perforations								<u> </u>		·	
	CEMENTI	CEMENTING RECORD			CACKE CEMENT						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
					<del> </del>						
					I			J			
V. TEST DATA AND REQUI	ST FOR	ALLOWA	BLE	· · · · · · · ·	the amed to so	aveast ton all	lawahi ili.			<b>42</b>	
OIL WELL (Test must be after recovery of total volume of load oil and must.  Dute First New Oil Run To Tank Date of Test					Producing M	ethod (Flow, p		FUE	IAF		
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure			KUIZ 3 1990		
Actual Prod. During Test	Oil - Bbis.				Water - Bbis	•	0	T	CON. DIV		
CACAMELL											
GAS WELL  Actual Prod. Test - MCT/D	Leagus of	Test			Bbls. Conde	salc/MMCF		Citavity of	Condensate		
					Carles Bearing (Shut in)			Chike Siz			
Testing Method (pitot, back pr.)	Tubing Pressure (Slut-ia)				Casing Press	Casing Pressure (Shut-in)					
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						AUG 2 3 1990					
is true and complete to the best of my anowienge and belief.						Date Approved					
D. V. Shly					By_	By 31) Chang					
Signature Doug W. Whaley, Staff Admin. Supervisor Tule						SUPERVISOR DISTRICT #3					
Printed Name _July_5,_1990		303-8	30-4	280	I itle	J					
Date		Telep	hone N	Q.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.