

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELL
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 078096	
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name	
3a. Address P.O. BOX 3092 HOUSTON, TX 44253		7. If Unit or CA/Agreement, Name and/or No.	
3b. Phone No. (include area code) Ph: 281.366.4484 Fx: 281.366.0700		8. Well Name and No. MUDGE B 1A	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T31N R11W Mer NWSE 1550FSL 1710FEL		9. API Well No. 30-045-23179	
		10. Field and Pool, or Exploratory BLANCO MV & AZTEC P C	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> SUBCOM
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The subject well has been converted from a dual string completion to a single string completion and production is being commingled downhole. Please see attached subsequent report for well work details.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #6169 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/07/2001 ()	
Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature	Date
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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MUDGE B 1A
DOWNHOLE COMMINGLING SUBSEQUENT REPORT
08/02/2001

06/28/2001 MIRUSU @ 10:30 hrs. NDWH & NU BOP's. SDFN. Unseat TBG hanger. Start To TOH W/ 1 $\frac{1}{4}$ " TBG.

06/29/2001 Continue to TOH W/ 1 $\frac{1}{4}$ " TBG. TIH & C/O fill, PU above Perf & SDFN.

07/03/2001 RU & TIH. TOH W/ 2 $\frac{3}{8}$ " TBG & PKR. TIH to top of perms & RU to change out wellhead. SDFN.

07/05/2001 Cut off old Wellhead and install new wellhead. NU BOP & test to 3000#. TOH W/ PKR & SDFN.

07/06/2001 TIH & tag 20' fill. C/O, PU above perms & SDFN.

07/07/2001 Flow back well full open for 8 hrs. SDFN..

07/09/2001 BDW. TIH & tag 15' fill. C/O to PBTD @ 5134'. PU above perms, blow well natural & SDFN.

07/10/2001 TIH & tag 11' of fill. PU above perms & put well on $\frac{3}{4}$ " choke & flow well natural.

07/11/2001 TIH & tag 15' of fill. PU above perms & flow well on $\frac{3}{4}$ " choke 7hrs. SDFN

07/12/2001 TIH & tag 18' of fill. PU above perms & flow well on $\frac{3}{4}$ " choke 7hrs. SDFN

07/13/2001 TIH & C/O fill to PBTD. PU above perms & flow back 3 hrs. SDFN.

07/16/2001 TIH & tag 25' of fill. C/O to PBTD. Flowback well 4hrs. SDFN.

07/17/2001 TIH & tag 20' of fill. C/O to PBTD. Flowback well 6 hrs. SDFN.

07/18/2001 Flow back well on $\frac{3}{4}$ " choke 8 $\frac{1}{2}$ hrs. SDFN.

07/19/2001 TIH & tag 7' of fill. C/O to PBTD & TOH. TIH W/ 2 $\frac{3}{8}$ " Prod TBG & land @ 5032'. ND BOP's & NUWH. SDFN.

07/20/2001 RU, TIH & retrieve plug. RDSU.

07/25/2001 MOSU. Rig Release @ 07:00 hrs.

Production downhole commingled.