NO. OF COPIES RECEIVED	6						- 10	1110 S=10=	
DISTRIBUTION		NEW	MEXICO OIL CONSI	ERVATION C	OMMISSION	4	- ゴル	048-5318	
SANTA FE	7					•	Revised 1-1-	65	
FILE	1 -	7					5A. Indicat	e Type of Lease	
U.S.G.S.	2						STATE	Y FEE	
LAND OFFICE	1						5. State Oil	& Gas Lease No.	
OPERATOR		_]					B-11	127	
	ION F	OR PERMIT TO	DRILL, DEEPEN,	OR PLUG E	BACK				
1a, Type of Work							7. Unit Agre	eement Name	
DRILL	X		DEEPEN		PLUG E	BACK []		· .	
b. Type of Well	V)						8. Form or 1	_ease Name	
OIL GAS WELL 2. Name of Operator	<u> </u>	OTHER	 .	ZONE X	MUL	ZONE		ons Com	
	Cac	'omnany					9. Well No.		
El Paso Natural Gas Company 3. Address of Operator								1A	
5, Address of Operator							10. Field a	nd Pool, or Wildcat	
Box 990, Farming	tan	Now Marian	07/101				N 4		
4. Location of Well	ton,	T T T	1610		South		Blanco MV		
4. Location of Well UNIT LETTER J LOCATED 1610 FEET FROM THE SOUTH									
AND 1830 FEET FRO	014 TUE	East LI	IE OF SEC. 2	rwp. 31N	RGE. 111	AJ :			
	1111	immiin	mininiiniinii	THIII	11111	NMPM	12. County		
	/////						San Juar		
	1111.	<i>/////////////////////////////////////</i>	444444	<i>HHHH</i>	<i>HHH</i>	<i>HHH</i>		HHHHHmi	
	/////								
Millilli	1111.		111111111111111111111111111111111111111	19. Proposed D	ep:h l	9A. Formation	,	20. Rotary or C.T.	
				5440'		Mesa V	erde	Rotary	
21. Elevations (Show whether L	OF, RT,	etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling C	ontractor		7	. Date Work will start	
6072'DF		State	ewide						
23.		P	ROPOSED CASING AN	CEMENT PR	OGRAM				
SIZE OF HOLE	SL	ZE OF CASING	WEIGHT PER FOOT	SETTING	DEDTU	SACKS OF	CEMENT	FCT TOD	
13 3/4"		5/8"	32.3	200'	DC: IN	224 ci		EST. TOP circulate	
	7		20	3160'		465 ci		to cover Ojo Al	
8 3/4" 6 1/4"	4	1/2" liner	10.5	3010-5	440'	423 ci		to fill to 3010	
	ł		1	1		i			
Selectively perfor	cate	and sand wat	er fracture th	e Mesa Ve	rde for	mation.			
4 5000 1 150 1									
A 3000 psi WP and	6000	psi test do	ouble gate prev	entor equ	ipped w	ith bli	nd and p	ipe rams	
will be used for b	olow	out preventi	on on this wel	1.					
This are in laling	. 4 . 1								
This gas is dedica	itea.						279 1 1 25		
The E/2 of Section 2 is dedicated to this well.									
THE L/2 OF SECURE)II 2 .	13 dedicated	to this well.	APEROVACE '	ا Albitess ا Albitess		Jan S		
			F	DAYS	MENCED.	.	11	178	
			DI	MILING LUM	WARIAGE	(A	JG I B		
				10-3	30:58	OIL	(15.4. \$	ON-	
			EXPIRE	S	2500000	10.2	pist. 3		
IN ADOUE COLOR DESCRIPE						· Santa			
TIVE ZONE, GIVE BLOWOUT PREVE	NYER PR	OGRAM, IF ANY.	PROPUSAL IS TO BEEPEN D	R PLUG BACK, G	IVE DATA ON	PRESENT PRO	OUCHINE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the informa	tion abo	ove is true and comp	lete to the best of my k	nowledge and b	elief.				
Signed J. J.	Du	ceo	Tüle Drillin	g Clerk		E	ate 8-1	-78	
(This space fo	or State	Use)							
/ 1 .									
APPROVED BY (Ul	Whiche	TITLE			_	ATE AND	1- 1 1000A	
CONDITIONS OF APPROVAL.	IF ANY		. ···	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			ATE	1 13/8, -	
	C								

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

			All distanc	es must be fr	om the outer	boundaries of	the Section.		
Cperator EL	PASO	NATURAL (GAS COMPA	NY	Lease PARSONS	COM.	(B-	11127)	Well No.
Just Letter Section Township 2			1-N	Range County			SAN JUAN		
Actual Footage Loc			SOUTH	line and	1830	fa	et from the	EAST	line
Ground Level Elev. 6062		rom the Producing For ME		ime uid	Pool		ESA VERDE		ated Acreage: 320.65 Acres
2. If more to interest a	han one	e lease is alty). lease of d	dedicated	to the well	l, outline c	ach and id	entify the o		t below, f (both as to working owners been consoli-
Yes If answer this form	is "no	No If a	owners and	tract desc	of consolidations with the consolidations with the consolidation of the	hich have a	ctually bee	n consolidated.	(Use reverse side of tization, woved by the Commis-
		<u> </u>					XXXXX N	CE	RTIFICATION
		 			B-11	127		toined herein i best of my kno Original Signed D. G. Brisc	
		-		E -11 9	5 - 3	E-5	386	Position El Paso Na Company 8-1-78 Date	Clerk Litural Gas Company
			SEC	DN 2	B-111	27 /830	k	shown on this notes of actua under my sure	ify that the well location plot was plaited from field all surveys made by me or rvision, and that the same arrect to the best of my belief.
					0/9/	B-11	L95 - 3	and/or Lond Sur	esitional Lindinect
0 330 660	90	1420 1650 1	980 2310 26	40 20	00 1100	1000	\$000 O	Certilleste No.	1760
1 330 000									