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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11127	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		Parsons Com	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	
2. Name of Operator		1A	
EL PASO NATURAL GAS CO.		10. Field and Pool, or Wildcat	
3. Address of Operator		Blanco Mesa Verde	
BOX 289, FARMINGTON, NEW MEXICO			
4. Location of Well			
UNIT LETTER J LOCATED 1610 FEET FROM THE South LINE AND 1830 FEET FROM		12. County	
THE E LINE OF SEC. 2 TWP. 31N RGE. 11W NMPM		San Juan	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9/30/78	12/18/78	12/18/78	6062 GL
19. Elev. Casinghead	20. Total Depth		
	5462'		
21. Plug Back T.D.		22. If Multiple Compl., How Many	
5446'			
23. Intervals Drilled By		Rotary Tools	
→		O=5462	
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
4297-5343 (MV)			No
26. Type Electric and Other Logs Run			27. Was Well Cored
CDL-GR; IND-GR; Cement Bond Log; Temp. Survey			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	217'	13 3/4"	224 cf.	
7"	20#	3132'	8 3/4"	465 cf.	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	2972'	5462'			2 3/8"	5355'	

31. Perforation Record (Interval, size and number) 4297, 4319, 4341, 4383, 4393, 4394, 4430, 4436, 4522, 4530, 4542, 4547, 4561, 4577, 4583, 4611, 4651, 4697, 4774, 4835, 4841w/1SPZ. 4915, 4921, 4927, 4985, 4996, 5011, 5016, 5021, 5025, 5058, 5062, 5066, 5070, 5095, 5120, 5126, 5132, 5147, 5154, 5175, 5198, 5230, 5249, 5295, 5343 w/1SPZ	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4297-4841	55,000#20/40sand; 100,000 gal. wt
	4915-5343	76,000#20/40sand; 152,730 gal. wt

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		After Frac Gauge - 3999 MCF/D				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/18/78			→				
Flow Tubing Pressure	Gassing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 384	SI 710	→					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						C. Wagner	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
Reggie Bradfield		Drilling Clerk			12/18/78		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Navajo ^{MV 4378} _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout ⁵⁰⁰⁶ _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4378	4378	---				
4378	5006	628	MV				
5006	5462	456	PL				