	ED 6			-	*				C-105 sed 1-1-65	
DISTRIBUTION			•						ate Type of I	ogsa
SANTA FE	/	NEW	MEXICO C	IL CONS	SERVATION	COMMISSIO	N	1		Fee
FILE		WELL COMPL	ETION OF	ــــــا د	State X Fee 5. State Oil & Gas Lease No.					
U.S.G.S.	コ	_						5. State	On a Gas Le	ease No.
LAND OFFICE		_						B-11	127	,,,,,,,,,,
OPERATOR	1] .								
								77777	7/////	
a. TYPE OF WELL			_					7, Unit /	Agreement Na	ime
		IL GAS ELL WELL	\mathbf{x}	DRY	OTHER				or Lease Nar	
b. TYPE OF COMPLE	ETION PRK	ELIIC PLIIC		FF.						ne
WELL X OV		PEN PLUG	RE.	SVR.	OTHER			Pars	ons Com	
Name of Operator		0								•
EL PASO No. Address of Operator	NATURAL GA	<u>.S CO</u>						IA Field	d and Pool, a	or Wildcat
•			70						·	
BOX 289,	FARMINGIO	ON, NEW MEXIC						- Kretan	co Nesa	Verde
1. Location of well										
						1070				
INIT LETTER J	LOCATED	1010 FEET	FROM THE	South	LINE AND	1020	FEET FROM	12. Cour	777777	444444
г	2	7131	111:1							
THE E LINE OF	SEC. Z	TWP. 31N Reached 17. Date	3E. 11W	NMPM			DVD PT	N San	Juan N	
15. Date Spudded	l .	l l			od.) 18. El			GR, etc.)	19, Elev. Ca	sningnedd
9/30/78	12/18		12/18/7	/8		6062 G			Cable	Tools
20. Total Depth	21. P	Plug Back T.D.	22.	li Multiple Man <mark>y</mark>	Compl., How	23. Inter Drill	vals , Ro	CACO	Capie	10015
5462'		5446'					<u>→</u> 0=	5402	105 Vice D	irectional Survey
24. Producing Interval(s), of this comp								Made Made	
		4297-5343	(MV)							No
					·	 		T 2.	7. Was Well C	Corned
26. Type Electric and								2		ored
CDL-GR;	IND-GR; Ce	ement Bond Lo							No	
28.		CA	SING RECO)RD (Repo	ort all strings s	····				
CASING SIZE	WEIGHT L	B./FT. DEPT	HSET	HOL	ESIZE		ENTING RE	CORD	AMC	DUNT PULLED
9 5/8''	32.		217! 13			3/4" 224 cf.				
7''	20#	313	321	88	3/4''	465_c	<u>f</u>			
				ļ						
				<u> </u>						
29		LINER RECORD				30.				
SIZE		воттом					- 1		ECORD	
	тор		SACKS C	EMENI	SCREEN	SIZI		DEPTH SET		ACKER SET
4 1/2"	2972'	5462'	SACKS C	EMENT	SCREEN		8''	5355'		PACKER SET
4 1/2"	2972'	5462'				2 3/	8''	5355'	F	
4 1/2" 31. Perforation Record	2972 t	5462' and number) 429'	7,4319,4	4341,	32. A	2 3/ CID, SHOT,	8"1 FRACTUR	5355! E, CEMENT	SOUEEZE,	ETC.
4 1/2" 31. Perforation Record 4383,4393,439	2972! (Interval, size o	5462' and number) 429' 436,4522,4530	7,4319,4 0,4542,4	4341, 4547,	32. A	2 3/ CID, SHOT,	FRACTUR	5355' E, CEMENT	SQUEEZE,	ETC. RIAL USED
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458	2972' (Interval, size 6 94,4430,44 83,4611,46	5462' and number) 429' 36,4522,4530 551,4697,477	7,4319,4 0,4542,4 4,4835,4	4341, 4547, 4841w/	32. A DEPTH I 4297-48	2 3/ ACID, SHOT, NTERVAL	FRACTUR AN 55,00	5355' E, CEMENT OUNT AND 0#20/40	SOUEEZE, KIND MATE	ETC. RIAL USED 00,000 gal
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49	2972' (Interval, size of 94,4430,4483,4611,46921,4927,4	5462' and number) 429' 136,4522,4530 551,4697,4774 1985,4996,500	7,4319,4 0,4542,4 4,4835,4 11,5016	4341, 4547, 4841w/	32. A	2 3/ ACID, SHOT, NTERVAL	FRACTUR AN 55,00	5355' E, CEMENT OUNT AND 0#20/40	SOUEEZE, KIND MATE	ETC. RIAL USED
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,500	2972' (Interval, size of 94,4430,4483,4611,46921,4927,462,5066,50	5462' and number) 429' 136,4522,4530 151,4697,4774 1985,4996,50 1070,5095,5120	7,4319,4 0,4542,4 4,4835,4 11,5016	4341, 4547, 4841w/ ,5021, 5132,	32. A DEPTH I 4297-48	2 3/ ACID, SHOT, NTERVAL	FRACTUR AN 55,00	5355' E, CEMENT OUNT AND 0#20/40	SOUEEZE, KIND MATE	ETC. RIAL USED 00,000 gal
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,506 5147,5154,517	2972' (Interval, size of 94,4430,4483,4611,46921,4927,462,5066,50	5462' and number) 429' 136,4522,4530 151,4697,4774 1985,4996,50 1070,5095,5120	7,4319,4 0,4542,4 4,4835,4 11,5016	4341, 4547, 4841w/, 5021, 5132, w/1SPZ	32. A DEPTH I 4297 - 48 4915 - 53	2 3/ ACID, SHOT, NTERVAL	FRACTUR AN 55,00	5355' E, CEMENT OUNT AND 0#20/40	SOUEEZE, KIND MATE	ETC. RIAL USED 00,000 gal
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,506 5147,5154,517	2972' (Interval, size of 94,4430,4483,4611,46921,4927,462,5066,5075,5198,52	5462' and number) 429' 36,4522,4530 551,4697,4774 1985,4996,502 1070,5095,5120 1230,5249,5295	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 v	4341, 4547, 4841w/, 5021, 5132, w/1SPZ	32. A DEPTH I 4297-48 4915-53	2 3/ ACID, SHOT, NTERVAL 341 343	FRACTUR AN 55,00 76,00	5355' E, CEMENT SOUNT AND 10#20/40 10#20/40	SOUEEZE, KIND MATE Sand; 10	ETC. RIAL USED 00,000 gal 52,730 gal
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,506 5147,5154,517	2972' (Interval, size of 94,4430,4483,4611,46921,4927,462,5066,5075,5198,52	5462' and number) 429' 36,4522,4530 551,4697,4774 1985,4996,502 1070,5095,5120 230,5249,529	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 v	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU	32. A DEPTH I 4297 - 48 4915 - 53 JCTION ing = Stze and	2 3/ACID, SHOT, NTERVAL 341	FRACTUR AN 55,00 76,00	5355' E, CEMENT AND 10#20/40 0#20/40 Well S	SOUEEZE, KIND MATE sand; 10	ETC. RIAL USED 00,000 gal 52,730 gal
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,506 5147,5154,517 33. Date First Production	2972 ' (Interval, size of 94,4430,4483,4611,46921,4927,462,5066,5075,5198,52	5462' and number) 429' 36,4522,4530 551,4697,4774 1985,4996,502 070,5095,5120 230,5249,529	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 t	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU Lift, pumpi C Gauge	32. A DEPTH I 4297-48 4915-53 UCTION ing = Stze und e - 3999	2 3/ACID, SHOT, NTERVAL 341 343 Type pamp) MCF/D	FRACTUR AM 55,00 76,00	5355' E, CEMENT AND 10#20/40 0#20/40 Well S	SOUEEZE, KIND MATE Sand; 10 Sand; 15 sand; 15	ETC. RIAL USED 00,000 gal 52,730 gal or Shut-in)
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,506 5147,5154,517 33. Date First Production	2972' (Interval, size of 94,4430,4483,4611,46921,4927,462,5066,5075,5198,52	5462' and number) 429' 36,4522,4530 551,4697,4774 1985,4996,502 070,5095,5120 230,5249,529	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 v	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU PRODU IGE, pampi C Gauge	32. A DEPTH I 4297 - 48 4915 - 53 JCTION ing = Stze and	2 3/ACID, SHOT, NTERVAL 341	FRACTUR AM 55,00 76,00	5355' E, CEMENT AND 10#20/40 0#20/40 Well S	SOUEEZE, KIND MATE Sand; 10 Sand; 15 sand; 15	ETC. RIAL USED 00,000 gal 52,730 gal
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,500 5147,5154,513 33. Date First Production Date of Test 12/18/78	2972 ' (Interval, size of 94,4430,4483,4611,46921,4927,462,5066,5075,5198,52	5462' and number) 429' 136,4522,4530 651,4697,4774 1985,4996,502 1070,5095,5120 230,5249,5295 oduction Method (Flance) After Choke Size	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 u	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU PRODU UH, Pumpi C Gauge	32. A DEPTH I 4297-48 4915-53 UCTION ing = Stze and e - 3999 Oil - Bbl.	2 3/ACID, SHOT, NTERVAL 341 343 Type pamp) MCF/D Gas = N	FRACTUR AM 55,00 76,00	E, CEMENT OUNT AND 0#20/40 0#20/40 Well S S Gter – Bbl.	SOUEEZE, KIND MATE Sand; 10 Sand; 15 Gas-C	ETC. RIAL USED 00,000 gal 52,730 gal or Shut-in)
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,500 5147,5154,517 33. Date First Production Date of Test 12/18/78 Flow Tubing Press.	2972 ' (Interval, size of 94,4430,4483,4611,46921,4927,462,5066,5075,5198,52) Hours Tested Casing Press	5462' and number) 429' 136,4522,4530 551,4697,4774 1985,4996,502 230,5249,5295 oduction Method (Flance) Af1 Choke Size Sure Calculated Hour Rate	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 u	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU PRODU UH, Pumpi C Gauge	32. A DEPTH I 4297-48 4915-53 UCTION ing = Stze und e - 3999	2 3/ACID, SHOT, NTERVAL 341 343 Type pamp) MCF/D Gas = N	FRACTUR AM 55,00 76,00	E, CEMENT OUNT AND 0#20/40 0#20/40 Well S S Gter – Bbl.	SOUEEZE, KIND MATE Sand; 10 Sand; 15 sand; 15	ETC. RIAL USED 00,000 gal 52,730 gal or Shut-in)
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,500 5147,5154,517 33. Date First Production Date of Test 12/18/78 Flow Tubing Press. SI 384	(Interval, size of 94,4430,4483,4611,46921,4927,462,5066,5075,5198,52	5462' and number) 429' 136,4522,4530 151,4697,4774 1985,4996,502 170,5095,5120 1230,5249,5295 14 Choke Size Calculated Hour Rate Calculated Choke Rate Choke Rate Calculated Choke Rate Choke Rate	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 u	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU PRODU UH, Pumpi C Gauge	32. A DEPTH I 4297-48 4915-53 UCTION ing = Stze and e - 3999 Oil - Bbl.	2 3/ACID, SHOT, NTERVAL 341 343 Type pamp) MCF/D Gas = N	FRACTUR AM 55,00 76,00 MGF Water — Bb	E, CEMENT AND 10#20/40 10#20/40 Well S S ater — Bbl.	SOUEEZE, KIND MATE Sand; 10 Sand; 11 Sand; 15 Gas—C	ETC. RIAL USED 00,000 gal 52,730 gal or Shut-in)
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,500 5147,5154,517 33. Date First Production Date of Test 12/18/78 Flow Tubing Press.	(Interval, size of 94,4430,4483,4611,46921,4927,462,5066,5075,5198,52	5462' and number) 429' 136,4522,4530 151,4697,4774 1985,4996,502 170,5095,5120 1230,5249,5295 14 Choke Size Calculated Hour Rate Calculated Choke Rate Choke Rate Calculated Choke Rate Choke Rate	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 u	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU PRODU UH, Pumpi C Gauge	32. A DEPTH I 4297-48 4915-53 UCTION ing = Stze and e - 3999 Oil - Bbl.	2 3/ACID, SHOT, NTERVAL 341 343 Type pamp) MCF/D Gas = N	FRACTUR AM 55,00 76,00 MGF Water — Bb	E, CEMENT OUNT AND 10#20/40 0#20/40 Well S Stater - Bbl.	SOUEEZE, KIND MATE Sand; 10 Sand; 15 tatus (Prod. of I Gas - C	ETC. RIAL USED 00,000 gal 52,730 gal or Shut-in)
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,506 5147,5154,517 33. Date First Production Date of Test 12/18/78 Flow Tubing Press. SI 384 34. Disposition of Gas	2972 (Interval, size of p4, 4430, 4483, 4611, 46921, 4927, 462, 5066, 5075, 5198, 52) Hours Tested Casing Press SI 710 (Sold, used for part of part	5462' and number) 429' 136,4522,4530 151,4697,4774 1985,4996,502 170,5095,5120 1230,5249,5295 14 Choke Size Calculated Hour Rate Calculated Choke Rate Choke Rate Calculated Choke Rate Choke Rate	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 u	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU PRODU UH, Pumpi C Gauge	32. A DEPTH I 4297-48 4915-53 UCTION ing = Stze and e - 3999 Oil - Bbl.	2 3/ACID, SHOT, NTERVAL 341 343 Type pamp) MCF/D Gas = N	FRACTUR AM 55,00 76,00 MGF Water — Bb	E, CEMENT AND 10#20/40 10#20/40 Well S S ater — Bbl.	SOUEEZE, KIND MATE Sand; 10 Sand; 15 tatus (Prod. of I Gas - C	ETC. RIAL USED 00,000 gal 52,730 gal or Shut-in) oll Ratio
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,500 5147,5154,517 33. Date First Production Date of Test 12/18/78 Flow Tubing Press. SI 384	2972 (Interval, size of p4, 4430, 4483, 4611, 46921, 4927, 462, 5066, 5075, 5198, 52) Hours Tested Casing Press SI 710 (Sold, used for part of part	5462' and number) 429' 136,4522,4530 151,4697,4774 1985,4996,502 170,5095,5120 1230,5249,5295 14 Choke Size Calculated Hour Rate Calculated Choke Rate Choke Rate Calculated Choke Rate Choke Rate	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 u	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU PRODU UH, Pumpi C Gauge	32. A DEPTH I 4297-48 4915-53 UCTION ing = Stze and e - 3999 Oil - Bbl.	2 3/ACID, SHOT, NTERVAL 341 343 Type pamp) MCF/D Gas = N	FRACTUR AM 55,00 76,00 MGF Water — Bb	E, CEMENT OUNT AND 10#20/40 0#20/40 Well S Stater - Bbl.	SOUEEZE, KIND MATE Sand; 10 Sand; 15 tatus (Prod. of I Gas - C	ETC. RIAL USED 00,000 gal 52,730 gal or Shut-in) oll Ratio
4 1/2" 31. Perforation Record 4383,4393,439 4561,4577,458 1SPZ. 4915,49 5025,5058,506 5147,5154,517 33. Date First Production Date of Test 12/18/78 Flow Tubing Press. SI 384 34. Disposition of Gas	2972 (Interval, size of 94, 4430, 4483, 4611, 46921, 4927, 462, 5066, 5075, 5198, 52) Hours Tested Casing Press SI	5462' and number) 429' 36,4522,4530 51,4697,4774 1985,4996,502 70,5095,5120 230,5249,5293 coduction Method (Flance) Choke Size Sure Calculated Hour Rate fuel, vented, etc.)	7,4319,4 0,4542,4 4,4835,4 11,5016 0,5126,5 5,5343 v cowing, gas ter Frace Prod'n, Test Po	4341, 4547, 4841w/, 5021, 5132, w/1SPZ PRODU lift, pampi c Gauge For eriod 3bbl.	32. A DEPTH I 4297-48 4915-53 UCTION ing = Stze und e - 3999 Oil - Bbl. Gas - MO	2 3/ACID, SHOT, NTERVAL 341 343 Type pamp) MCF/D Gas - N	FRACTUR AM 55,00 76,00 Water - Bb	E, CEMENT OUNT AND O#20/40 O#20/40 Well S S Gter - Bbl.	SOUEEZE, KIND MATE Sand; 10 Sand; 11 Sand; 15 Gas—C Oil Gravity	ETC. RIAL USED 00,000 gal 52,730 gal or Shut-in) Dal Ratio

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	T.	Canyon	T.	Oio Alamo	т	Penn. "B"
T.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	т.	Penn. "C"
B.	Sal t	T.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"
T.	Vates	т	Micc	~	01:04		
т.	7 Rivers	Т	Devonian	т	My 45/8	~	** **
T.	Queen	T.	Silurian	T.	Point Lookout 5006	т.	Elbert
T.	Grayburg	T.	Montoya	Т.	Mancos	т	McCracken
T.	San Andres	T	Simpson	Т.	Gallup	т	Ignacio Qtzte
T.	Glorieta	T.	McKee	Bas	se Greenhorn	т.	Granite
T.	Paddock	T.	Ellenburger	T.	Dakota	ጥ	Granite
T.	Blinebry	т.	Gr. Wash	Т.	Morrison	т.	
T.	Tubb	T.	Granite	т	Todilto	т.	
T.	Drinkard	T.	Delaware Sand	т	Entrada	T	
Т.	Abo	T.	Bone Springs	т.	Wingste	т. Т	
T.	Wolfcamp	T.		т.	Chinle	т. Т	
Т.	Penn.	T.		т	Permian	т.	
Т	Cisco (Bough C)	T.		T.	Penn. "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	
0 4378 5006	4378 5006 5462	4378 628 456	 MV PL				

19STRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAN-PORTER GAS OPERATOR API 30-045-23183 PARKATION OFFICE Uporalor EL PASO NATURAL GAS CO. Address BOX 289, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (l'lease explain) Change in Transporter of: Dry Gas Recompletion CII Change in Ownership Castnahead Gas If change of ownership give name and address of previous owner 1. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease Lease No (State) Federal or Fee BLANCO MESA VERDE PARSONS COM 11127 Location 1610 1830 31N Township Range 11W , NMPM. Line of Section San Juan County . DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO BOX 289 FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas FARMINGTON, NEW MEXICO connected? When EL PASO NATURAL GAS CO. BOX 239, Unit Sec. F.ge. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. ! <u>31N</u> 2 If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) X Total Depth Date Spudded Date Compl. Ready to Prod. 12/18/78 9/30/78 <u>5462 '</u> 5446' Elevations (DF, REB, RT, GR, etc.) Tubing Depth Top 📆/Gas Pay Name of Producing Formation 6062 GL Perforations 4297,4319,4341,4385,4393,4394,4430,4436,4522,4530,4542,4547, 4561,4577,4583,4611,4651,4697,4774,4835,4841 w/1SPZ.4915,4921,4927,4985 54621 4996,5011,5016,5021,5025,5058, TUBING, CASING, AND CEMENTING RECORD 5062,5066,5070,5095,5120,5126,5132 HOLE SIZE 5154, 5175, CASING & TUBING SIZE 5198, 5230, DEPTH SET 5249, 5295. SACKS CEMENT 5343 W/1SI 13 3/4" 217' 9 5/8" 224 cf 3 3/4" 3132['] 465 cf 1/4" 4 1/2! liner 2972-54621 424 cf 3/8" 53551 tubing TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Actual Pred. During Test Oil-Bbls. Water - Bble. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size 584 OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE Uti APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed by A. R. Kendrick Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY 된 소설설. This form is to be filed in compliance with RULE 1104. (Signature)

Clerk

(Title)

Drilling

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.