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DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Drazos Rd., Aziec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Fueru C-104 Revised 1-1-89 See Instructions at Bottom of Page -1-

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

## **BEOUEST FOR ALLOWABLE AND AUTHORIZATION**

| TO TRANSPORT   | OIL AND NATURAL GAS |       |
|----------------|---------------------|-------|
| 10 minute orti | OIL/IIIS IIIII      | THEFT |

| I  | TOTR                      | ANSPOH                                     | I OIL                      | AND NAT                   | UHAL         | GAS                   | Well A        | PI No.              |                           |            |  |
|--|---------------------------|--|----------------------------|---------------------------|--------------|-----------------------|---------------|---------------------|---------------------------|------------|--|
| Operator<br>AMOCO PRODUCTION COMPANY   |                           |  |                            |                           | 300452318300 |                       |               |                     |                           |            |  |
| Address<br>P.O. BOX 800, DENVER,   | COLORADO 802              | 01   |                            |                           |              |                       |               |                     |                           |            |  |
| Reason(s) for Filing (Check proper box)<br>New Well  | Change                    | a Transporter<br>] Dry Gas<br>] Condensate |                            | Ouher                     | r (Please e  | xplain                | J             |                     |                           |            |  |
| If change of operator give name  |                           |  |                            |                           |              |                       |               |                     |                           |            |  |
| and address of previous operator   |                           |  |                            |                           |              |                       |               |                     |                           |            |  |
| III DESCRIPTION OF WELL  | AND LEASE                 |  |                            |                           |              |                       | 100.1         |                     |                           | ate Na     |  |
| PARSONS COM LS   | Well No<br>1A             | BLANCO                                     | MES                        | ng Formation<br>AVERDE (  | PRORAT       | ED                    | GASSiale,     | federal or Fee      |                           | 280 INU.   |  |
| Location J<br>Unit Letter  | 1610                      | Feet From                                  | The                        | FSL Line                  | and          | 183                   | 0 F¢          | # From The .        | FEL                       | Line       |  |
| Section 2 Townsh   |                           | Range                                      | 1 <b>I W</b>               | , NN                      | 1PM,         |                       | SAN           | JUAN                |                           | County     |  |
| III. DESIGNATION OF TRAI   | NSPORTER OF               | DIL AND I                                  | NATU                       | RAL GAS                   |              |                       |               |                     |                           |            |  |
| Name of Authorized Transporter of Oil  | or Coud                   | ensale                                     | ]                          | Address (Gim              |              |                       |               |                     | urm is to be se           |            |  |
| MERIDIAN OIL INC.  |                           | or Dry Gas                                 |                            |                           |              |                       |               |                     | TON NH<br>urm is to be se | N) (N      |  |
| EL PASO NATURAL GAS CC<br>If well produces oil or liquids,<br>give location of tanks.  | Unit Soc.                 | Тwp.                                       |                            |                           |              | 47 E                  |               | - <del>TX -79</del> | 978                       |            |  |
| If this production is commingled with the<br>IV. COMPLETION DATA   | t from any other lease of | or pool, give o                            | ommingi                    | ing order numb            | xer:         |                       |               |                     |                           |            |  |
| Designate Type of Conulction   | oii w                     | ell Gas                                    | Well                       | New Well                  | Workov       | ir                    | Deepea        | Plug Back           | Same Res'v                | Diff Res'v |  |
| Date Spudded   | Date Compl. Ready         | to Prod.                                   |                            | Total Depth               |              |                       |               | P.B.T.D.            | P.B.T.D.                  |            |  |
| Elevations (DF, RKB, RT, GR, etc.)   | Name of Producing         | Formation                                  |                            | Top Oil/Gas 1             | Pay          |                       |               | Tubing Dep          | Tubing Depth              |            |  |
| Perforations   |                           |  |                            |                           |              | Depth Casing Shos     |               |                     |                           |            |  |
|  | TUBIN                     | J. CASING                                  | AND                        | CEMENTI                   | NG REC       | ORI                   | )             |                     | <u></u>                   |            |  |
| HOLE SIZE  |                           | TUBING SIZ                                 |                            | DEPTH SET                 |              |                       |               | SACKD CMENT         |                           |            |  |
|  |                           |  | DEG                        |                           |              |                       | E1 U          |                     |                           |            |  |
|  | -                         |  | <u> </u>                   |                           |              | -U                    | AII           | 2 3 199             | 0                         |            |  |
| V. TEST DATA AND REQU  | EST FOR ALLO              | VABLE                                      | and mus                    | the equal to a            | exceed to    | p allo                |               | ON                  | DAN 24 hou                | us.)       |  |
| OIL WELL (Test must be after<br>Date First New Oil Run To Tank   | Date of Test              |  |                            | Producing M               | eilad (Flo   | w, pu                 | np, fas lift. | DIST. 3             |                           |            |  |
| Leagth of Test   | Tubing Pressure           | Tubing Pressure                            |                            | Casing Pressure           |              |                       |               | Chuke Size          |                           |            |  |
| Actual Prod. During Test   | Oil - Bbls.               |  | Water - Bbls.              |                           |              | Gas- MCF              |               |                     |                           |            |  |
| GAS WELL   |                           | ·  |                            | -1                        |              |                       |               |                     |                           |            |  |
| Actual Prod. Test - MCI/D  | MCT/D Leagth of Test      |  | Bbls. Condensate/MMCF      |                           |              | Gravity of Condensate |               |                     |                           |            |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure (Shut-in) |  |                            | Casing Pressure (Shut-in) |              |                       |               | Quicke Size         |                           |            |  |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE   |                           |  |                            | OIL CONSERVATION DIVISION |              |                       |               |                     |                           |            |  |
| I hereby certify that the rules and regulations of the Oil Conservation<br>Division have been complied with and that the information given above |                           |  | Date Approved AUG 2 3 1990 |                           |              |                       |               |                     |                           |            |  |
| is true and complete to the best of my knowledge and belief.   |                           |  | Date                       | e Appr                    | ove          | d                     |               | 1                   | <u></u>                   |            |  |
| D.D. Uhley   |                           |  | By                         |                           |              | 3.1                   | ) d           | hand_               |                           |            |  |

| Signature<br>Doug W. Whaley, Staff Admin. Supervisor |        |
|--|--------|
| Printed Name Title                                   | Title. |
| July 5, 1990 303=830=4280 July 5, 1990               |        |
| Date Terefactor Terefactor                           |        |

SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.