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This transmission consists of: 4 pages

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FROM
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Notes:

AMOCO SERVICES

A Division of HALLIBURTON Company
2400 West Loop South, P. O. Box 22605
Houston, Texas 77027 A/C 713 671-4800
DEALER: RUNNELS MUD

WELL DATA SUMMARY

COMPANY EL PASO NATURAL GAS		CONTRACTOR AZTEC WELL SERVICE #56
ADDRESS Farmington, New Mexico		ADDRESS
REPORT FOR MR.		REPORT FOR MR.
WELL NAME & NO. PARSONS COM. #1 A		FIELD Blanco Mesa Verde
STATE New Mexico	COUNTY San Juan	DESCRIPTION OF LOCATION 8-2, T-31-N R-11-W
IMCO WAREHOUSE X Aztec		

WELL DATA

DATE SPUDDED 9-30-78	CSG. SIZE 9 5/8"	O.D.	FROM 0	TO 200'	HOLE SIZE 13 3/4"	FROM 0	TO 200'
TOTAL DEPTH 480'	CSG. SIZE	O.D.	FROM	TO	HOLE SIZE 8 3/4"	FROM 200'	TO 480'
DATE TO REACHED 10-1-78	CSG. SIZE	O.D.	FROM	TO	HOLE SIZE	FROM	TO
TOTAL DAYS 2	CSG. SIZE	O.D.	FROM	TO	HOLE SIZE	FROM	TO
BITS. NUMBER AND SIZE 1-13 3/4", 1-8 3/4"							
MUD UP DEPTHS Spud TYPE MUD SPUD							

COMMENTS

Well blew out at 480', Burnt rig. Awaiting further orders.

RECEIVED

JAN 22 1993

OIL CON. DIV.
DIST. 3

Frank Wilson
IMCO REPRESENTATIVE

MAGCOBAR WELL SUMMARY

DATE: November 6, 1978

COMPANY:	<u>El Paso Natural Gas</u>	CONTRACTOR/RIG #:	<u>Aztec W.S. #73</u>
WELL NAME:	<u>Parsons Com #1A</u>	SPUD DATE:	<u>10/16/78</u>
LEGAL DSCRIP:	<u>Sec. 2-31N-11W</u>	COMPLETION DATE:	<u>10/24/78</u>
COUNTY/STATE:	<u>San Juan, New Mexico</u>	MUD ENGINEER(S):	<u>Don Miller</u>
TOTAL DEPTH:	<u>5440</u>	MAG STOCK POINT(S):	<u>Farmington, N.M.</u>
TOTAL DAYS:	<u>7</u>	TOTAL COST:	<u>\$1,489.70</u>

CASING/BIT INFORMATION

INTERVAL...	HOLE SIZE	BIT SIZE	CASING SIZE	# BITS USED
<u>-0-</u> ' to <u>218</u> '	<u>13-3/4</u>	<u>13-3/4</u>	<u>9-5/8</u>	<u>1</u>
<u>218</u> ' to <u>3160</u> '	<u>8-3/4</u>	<u>8-3/4</u>	<u>7</u>	<u>2</u>
<u>3160</u> ' to <u>5440</u> '	<u>6-1/4</u>	<u>6-1/4</u>	<u>4-1/2</u>	<u>1</u>
_____ ' to _____ '	_____	_____	_____	_____

DRILLING FLUID INFORMATION

MUD UP AT: 3000 '

INTERVAL...	MUD TYPE	MUD WEIGHT (low-high)	DAYS	COST	COST/FT
<u>-0-</u> ' to <u>218</u> '	<u>Spud</u>	<u>8.3-8.6</u>	<u>1</u>	<u>--</u>	<u>--</u>
<u>218</u> ' to <u>3000</u> '	<u>Lime & Water</u>	<u>8.3-8.6</u>	<u>3</u>	<u>356.83</u>	<u>.13</u>
<u>3000</u> ' to <u>3160</u> '	<u>L.S.N.D.</u>	<u>8.6-9.0</u>	<u>1</u>	<u>1,132.87</u>	<u>7.08</u>
<u>3160</u> ' to <u>5440</u> '	<u>GAS DRILL</u>	_____	<u>2</u>	_____	_____

SUMMARY OF COMMENTS/PROBLEMS

(indicate depth interval on left)

GEOLOGIC INFORMATION

	FORMATION	DEPTH
<u>10/16 - Rig had burned down, collars left in</u>	<u>San Jose</u>	<u>Surface</u>
<u>hole. Moving on location and rigging</u>	<u>Ojo Alamo</u>	<u>1095</u>
<u>up. Screw into collars and drilling.</u>	<u>Kirtland</u>	<u>1115</u>
<u>10/17 - 10/19 - Drilling with Lime & water.</u>	<u>Fruitland</u>	<u>2375</u>
<u>10/20 - Mud up. T.D. Run 3160' of 7" inter-</u>	<u>Pictured Cliffs</u>	<u>2760</u>
<u>mediate casing.</u>	<u>Lewis</u>	<u>2960</u>
<u>10/21 - 10/24 - Drilling with gas from</u>	<u>Mesa Verde</u>	<u>4425</u>
<u>3160' to 5440'.</u>	<u>Menefee</u>	<u>4600</u>
_____	<u>Point Lookout</u>	<u>5040</u>
_____	<u>T.D.</u>	<u>5440</u>
_____	_____	_____
_____	_____	_____