State of New Mexico Form C-103 Submit 3 Copies Energy, Minerals and Natural Resources Department Revised 1-1-89 to Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O.Box 2088 3004523183 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. B-11127 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Parsons Com LS 1. Type of Well: OIL WELL 2. Name of Operator 8. Well No. Lori Arnold Attn: Amoco Production Company 1A 3. Address of Operator 9. Pool name or Wildcat P. O. Box 800, Denver, CO 80201 Blanco Mesaverde 4. Well Location J: 1610 Feet From The South Line and 1830 Feet From The West Township 31N 11W NMPM San Juan Section Range County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6072' GL 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING REMEDIAL WORK **TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CHANGE PLANS CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Bradenhead Repair OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. See attached. OIL COM. U I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 2/10/93 Business Analyst TYPE OR PRINT NAME TELEPHONE NO. (This space for State Use) FEB SUPERVISOR DISTRICT # 3 Original Signed by FRANK T. CHAVEY CONDITIONS OF APPROVAL IF ANY:

PARSONS COM LS 1 A001

On 1/14/93 MIRUSU. NDWH. NUBOP. TIH & tagged up @ 5440'. TOH w/600 ft. 2.375" tbg. On 1/15/93 tallied & TOH w/171 jts sn, 1 jt tbg. TIH w/7" scrapper to liner top @ 2972' & TOH. TIH w/4.5" scrapper to 5350' & TOH to 2900'. TOH w/4.5" scrapper on 1/16/93. TIH w/rbp & set @ 4169'. Circ hole. Pressure tst to 1000 psi. Dropped valve & pressure tst tbg to 2000 psi. TOH w/ret O.K. On 1/22/93, after roads cleared from the bad weather, ran head. cbl ccl from liner top @ 2970' to surface. Cmt top @ 1160'. Perf csq @ 1110' w/4" hcg 2jspf .5 hole. TIH w/pkr & set @ 780' & pressure tst to 500 psi. O.K. On 1/23/93 pmp 5 bbls dye. Mixed & pmp 185 sxs class B cmt. Pmp 10 bbls cmt to displacement. Release pkr & TOH on 1/24/93. TIH w/bit & scrapper. Tagged cmt @ 960'. Drilled cmt to 1060'. Circ hole clean & pressure tst to 500 psi. O.K. On 1/26/93 TIH & con't to drill out cmt from 1060 to 1170'. Circ hole clean. Pressure tst to 500 psi. O.K. TOH w/bit & scrapper. Run cbl ccl gr from 1120' to surface. Cmt top @ 260'. Csg shoe @ 217'. Ernie Bush & Frank Chavez w/NMOCD ok'ed leaving cmt @ this point & to monitor pressure. TIH w/ret head & cir sand off rbp set @ 4169' w/filtered wtr. On 1/27/93 TOH w/rbp. TIH w/3 1/8" hegs gun & perf mv w/2 jspf. On 1/29/93 TIH & tagged @ 5320'. Cleaned out to 5440'. Pmp 8 bbls wtr. Removed float string. Pulled up to 5354' & landed tbg. NDBOP. NUWH. RU swabbing unit & swabbed. Release rig.