Dec. 1973	Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF_078095
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a diffe reservoir, Use Form 9–331–C for such proposals.)	
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Case
1. oil gas 🔽 other	9. WELL NO.
2. NAME OF OPERATOR	7A
El Paso Natural Gas Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
Box 289, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space	
below.)	<u>N.M.P.M.</u>
AT SURFACE: 890 'S, 950 'E AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	<u>San Juan</u> <u>New Mexico</u> 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5966' GL
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	
ABANDON*	
(other)	
including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per	
22-80: TD 2895'. Ran 67 joints 7", 20#, K-55 Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'.	intermediate casing 2883' set at 2895'.
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours.	intermediate casing 2883' set at 2895'. hours;held 1200#/30 minutes. Top , K-55 casing liner 259545 Cemented w/ 446 cu. G. Genan
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours.	 intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top K-55 casing liner 2594454 Cemented w/ 446 cu. 44. Getand EIVED APR 2 1980 APR 3 1325
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours.	 intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top K-55 casing liner 2594454 Cemented w/ 446 cu. 44. Getand EIVED APR 2 1980 APR 3 1325
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours. Subsurface Safety Valve: Manu. and Type	intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top , K-55 casing liner 259 . Cemented w/ 446 cu. F. denon R 31 1:5) R 31 1:5) Set @ DIST. 3
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours.	intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top , K-55 casing liner 259 . Cemented w/ 446 cu. F. denon R 31 1:5) R 31 1:5) Set @ DIST. 3
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours. Subsurface Safety Valve: Manu. and Type MA 18. Thereby certify that the foregoing is true and correct SIGNED M. Alexand TITLE DrillingAC	 intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top , K-55 casing liner 259 , K-55 casing liner 259 , Cemented w/ 446 cu. , APR 21980 APR 21980 APR 21980 APR 21980 APR 21980 APR 21980 APR 31-1:2:) Set a Dist. 3 Set a Dist. 3 Set a Dist. 4 APR 21980 APR 21980 APR 31-1:2:) APR 21980 APR 31-1:2:) APR 31-1:2:) APR 21980 APR 31-1:2:) APR 31-1:2:0 APR 31-1:2:0 APR 31-1:2:0 APR
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours. Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct SIGNED M. Musco TITLE Drilling AC (This space for Federal or Sta	 intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top , K-55 casing liner 259 , K-55 casing liner 259 , Cemented w/ 446 cu. , APR 21980 APR 21980 APR 21980 APR 21980 APR 21980 APR 21980 APR 31-1:2:) Set a Dist. 3 Set a Dist. 3 Set a Dist. 4 APR 21980 APR 21980 APR 31-1:2:) APR 21980 APR 31-1:2:) APR 31-1:2:) APR 21980 APR 31-1:2:) APR 31-1:2:0 APR 31-1:2:0 APR 31-1:2:0 APR
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours. Subsurface Safety Valve: Manu. and Type MA 18. Thereby certify that the foregoing is true and correct SIGNED M. Alexand TITLE DrillingAC	intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top , K-55 casing liner 259 Cemented w/ 446 cu. F. General APR 21980 APR 21980 APR 21980 APR 21980 DIST. 3 EOLOGICAL SURVEY EOLOGICAL SURVEY EOLOGICAL SURVEY EOLOGICAL SURVEY March 26, 1980 APR 26, 1980
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours. Subsurface Safety Valve: Manu. and Type	 intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top , K-55 casing liner 259 <l< td=""></l<>
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Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED	intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top , K-55 casing liner 259 Cemented w/ 446 current approximation of the set of the
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours. Subsurface Safety Valve: Manu. and Type	intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top , K-55 casing liner 259 Cemented w/ 446 cu. Fr. dement APR 21980 APR 21980
Cemented w/456 cu. ft. cement. WOC 12 of cement 1300'. 25-80: TD 5324'. Ran 80 joints 4 1/2", 10.5# 2731-5324'. Float collar set at 5306' WOC 18 hours. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED	intermediate casing 2883' set at 2895'. hours; held 1200#/30 minutes. Top , K-55 casing liner 259 Cemented w/ 446 current approximation of the set of the