## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

CHEST DUD TABLETIALS DEPARTS

OBTHURSTON

EARLA FF

FILE

U.O.B.

LAND OFFICE

TRANSPORTER

GAR ì.

1.

REQUEST FOR ALLOWABLE

30-045-23191

Generate Forms C-104 must be filed for each pool in multiply completed wells.

		AND			
NUTHORIZATION	10	TRANSPORT	OIL	AND	NATURAL

GPENATUM GPEICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS			
Cpermon El Paso Natural Gas (	omnany				
Kidress	adarap aya 130, ya saka da				
Box 289, Farmington,		Other (Please explain)			
New Well X	Change in Transporter of:				
Recompletion	OII Dry G				
Change in Ownership.	Casinghead Gas Conde	risate			
If change of ownership give name and address of previous owner.					
DESCRIPTION OF WELL AND	LEASE Well No.   Pool Name, Including F	ormution Kind of Lec	Lease No.		
Case	4A (MV) Blanco M.V.				
Location Unit Letter H : 145	O Fret From The North Lir	ne and 1175 Feet From	n TheEast		
10	maker 31 M	11 W NATUR Con	Juan Caustin		
Line of Section 10 To	wnship 31-N Range	11-W . NMPM, San .	Juan County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ls			
None of Authorized Transporter of Cl. El Paso Natuarl Gas		Box 289, Farmington, New Mexico 87401			
Name of Authorized Transporter of Ca	- ·	Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Ga	s Company	Box 289, Farmington, New Mexico 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 18 31-N 11-W		nen		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:  New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,		
Designate Type of Completi		X	1 1		
Date Spudded 5-30-79	Date Compl. Ready to Prod. 9-17-79	Total Depth 5483!	P.B.T.D. 5465		
Eievations (DF. RKB, RT. GR, etc.) 6225 G.L.	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 5049 !	Tubing Depth 52901		
Perforation 5049,5054,5066 5163,5170,5184,5190,519	,5072,5078,5084,5090,510 6,5210,5241,5262,5302,53	2,5107,5112,5140,5152, 28,5355,5377,5430'	Depth Casing Shoe 5483!		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	222'	SACKS CEMENT		
13 3/4" 8 3/4"	9 5/8"	3195'	224 cf. 488 cf.		
6 1/4"	4½" Liner	2998-5483'	426 cf.		
	2 3/8"	<u>i 5290</u>	i tubing		
TEST DATA AND REQUEST F	OR ALLOHABLE (Test must be a able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Teet	Oil-Bbis.	Water - Bbls.	Gas-MCF		
		1			
GAS WELL Actual Frod. Teet-MCF/D	Length of Test	Bible. Condensate/MMCF	Gravity of Condensate		
7292	3 hours				
Calc. A.O. F.	Tubing Presews (shut-in) 826	Cosing Pressure (shut-in)	3/4 variable		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA			
the sules and	regulations of the Oil Conservation	APPROVED.			
I hereby certify that the rules and regulations of the Oil Conservation. Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 3			
<b>A</b>		TITLE	OUTERVIOUR DISTRICT # 1		
		This form is to be filed in	compliance with RULE 1104.		
V. B. Dus	W	If this is a request for allowable for a newly drilled or despensed well, this form must be accompanied by a tabulation of the deviation			
Drilling Clerk	aiwej	tests taken on the well in accordance with AULE tit.			
Urilling Clerk	:10)	All sections of this form mable on new and recompleted to	ust be filled out completely for allow-		
Sept. 25, 1979		must out only flactions ! If Ill and VI for changes of owner,			
		well name or mander, or transporter, or other such change of condition.			