Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New 1 **** Energy, Minerals and Natural Department

OIL CONSERVATION DIVISION

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210			30x 2088	ON					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			1exico 87504-2088			/			
ī.			BLE AND AUTHOR L AND NATURAL	GAS					
Operator Amoco Production Company				Well API No.					
Address 1670 Broadway, P. O.									
Reason(s) for Filing (Check proper box)	DON GOO, DERVE	si, colorac	Other (Please es	(plain)					
New Well		Transporter of:		,,					
Recompletion	Oil	Dry Gas L.							
If about a first transfer of the second seco			Willow, Englewo				·		
IL DESCRIPTION OF WELL		, 0102 0.	willow, Englewo	, Corc	rado 8	0155			
Lease Name	ling Formation				ease No.				
CASE LS	- July philipo (11)			CTURED CLIFFS) FEDE					
Location Unit Letter H	:1450	Feet From The FI	L Line and 1175	5 F	cet From The		Line		
Section 18 Townshi	<u>р31N</u>	Range 11W	, NMPM,	SAN J	UAN		County		
III. DESIGNATION OF TRAN	SPORTER OF OL	L AND NATU	RAL GAS						
Name of Authorized Transporter of Oil CONOCO	or Condens	iale [X]	Address (Give address to				ni)		
Name of Authorized Transporter of Casin	ghead Gas	or Dry Gas [X]	P. O. BOX 1429, Address (Give address to	BLOOMF I which approved	ELD, NM	87413 Form is to be se	nt)		
EL PASO NATURAL GAS COI			P. O. BOX 1492,	EL PASO	, TX 7				
If well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected?	When	7				
f this production is commingled with that V. COMPLETION DATA	from any other lease or p	ool, give commingl	ling order number:						
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.	l	L		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay Tubing Depth			·			
Perforations			<u> </u>	Depth Casing Shoe					
The second section of the second section is a second section of the second section sec					Depoi Cam	g unoc			
TUBING, CASING AND									
TIOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
. TEST DATA AND REQUES					J				
Date First New Oil Run To Tank	Date of Test	load oil and must	be equal to or exceed top al Producing Method (Flow, p			or full 24 how.	s.)		
	Date of Year		Troopening Wiedlood (Trow, p	umφ, gus tyt, e	(c.)				
ength of Test	Tubing Pressure		Casing Pressure		Choke Size				
octual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF				
AS WELL	h				l		J		
ectual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate					
sting Method (pilot, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)		Choke Size				
I. OPERATOR CERTIFICA	ATE OF COMPL	JANCE					J		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.			Date ApprovedMAY 0.8 1989						
J. L. Han	Otan			~	~1				
Signature Company			By Sun Chang						
J. L. Hampton Sr. Staff Admin. Suprv. Printed Name			S Title	upervisi	on dist	RICT#3			
Janaury 16, 1989 303-830-5025 Date Telephone No.			Title						
	I cleph	one No.					<u></u>		

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.