

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

50 OCT 14 PM 12:44

070 PARKERSFLO, NM

5. Lease Designation and Serial No.

SF - 078095

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CASE B

4A

9. API Well No.

3004523191

10. Field and Pool, or Exploratory Area

BLANCO PC EXT/BLANCO MV

11. County or Parish, State

San Juan

New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY
Attention: Gail M. Jefferson

3. Address and Telephone No.
P.O. BOX 800 DENVER, COLORADO 80201
303-830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1450 FNL 1175 FEL Sec. 18 T 31N R 11W UNIT H

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pay Add

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to perf and frac this well per the attached procedures.

If you have any technical questions please contact Dave Koskella at (303) 830-4377 or Gail Jefferson for any administrative concerns.

RECEIVED
OCT 21 1993
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Gail M. Jefferson Title Sr. Admin. Staff Asst.

Date 10-09-1998

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Date

Conditions of approval, if any:

OCT 19 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

Case B #4A

TD = 5485' PBTD = 5465'

Page 2 of 2

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing. TIH with bit and scraper to PBTD.
6. RU wireline unit and packoff.
7. Perforate one shot at each of the following depths. Correlate with density log dated 6/3/79 (18 total holes):
 - 4352
 - 4412, 4416
 - 4428, 4432, 4436
 - 4454, 4458, 4462
 - 4583
 - 4600, 4604, 4608, 4612
 - 4623
 - 4780, 4783, 4786
8. Set a composite bridge plug @ 4835'.
9. TIH with 2 7/8" frac string and PIP.
10. Break down each interval (8 total) with 7 1/2% HCL (1/2 BBL per perforation, approximately 380 gallons total).
11. TOH with 2 7/8" frac string and PIP.
12. TIH with 2 7/8" frac string and packer.
13. Pressure test composite bridge plug.
14. Set packer at +/- 4275'
15. Fracture stimulate down 2 7/8" tubing according to Case B #4A Frac Schedule.
16. TOH with Frac String.
17. TIH with tubing and bit to PBTD and circulate clean.
18. Raise bit to +/- 5430 and reverse circulate until gas production returns.
19. If night shutdown is necessary, raise bit above 4300'.
20. Once gas production returns/sand production ceases, double check PBTD and TOH with tubing and bit.
21. TIH with 2 3/8" tubing with SN and land at 5400'.
22. Put well back on production.

Schematic Diagram of Intended Dual Completion
 El Paso Natural Gas Company Case #4A (PM)
 NE/4 Section Section 18, T-31-N, R-11-W

