

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 12-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. M00-C-1420-1719	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME MOUNTAIN UTE	
2. NAME OF OPERATOR ENERGETICS, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 102 Inverness Terrace East, Englewood, Colorado 80112		8. FARM OR LEASE NAME UTE 13	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 2100'N, 1940'E At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 32	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT VERDE GALLUP	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13-31N-15W	
15. DATE STUDDED 01/12/79		12. COUNTY OR PARISH SAN JUAN	
16. DATE T.D. REACHED 02/21/79		13. STATE NEW MEXICO	
17. DATE COMPL. (Ready to prod.) 03/28/79		19. ELEV. CASINGHEAD 5641	
18. ELEVATIONS (DF, RNR, RT, GR, ETC.) 5640 GL		20. TOTAL DEPTH, MD & TVD 2425	
21. PLUG, BACK T.D., MD & TVD 2425		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-2147		24. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))* 2147-2425 GALLUP	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN YES	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, Lb./Ft.	
8 5/8		24	
5 1/2		14	
Depth Set (MD)		Hole Size	
91		12 1/4	
2146		7 7/8	
Cementing Record		Amount Pulled	
70 sk C/B & 2% CaCl ₂		NONE	
75 sk C/B & 1/4# Floccle		NONE	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACCS CEMENT*		SCREEN (MD)	
2.375		2407	
N/A			
31. PERFORATION RECORD (Interval, size and number) 2147-2425 OPEN HOLE		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2147-2425 AMOUNT AND KIND OF MATERIAL USED 8000 gal crude oil w/ 4100# 10-20 sand	
33. PRODUCTION		WELL STATUS (Producing or shut-in) PRODUCING	
DATE FIRST PRODUCTION 03/27/79		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING	
DATE OF TEST 04/17/79		HOURS TESTED 24	
FLOW, tubing press.		Casing pressure 20	
CALCULATED 24-HOUR RATE		OIL PRL. 1	
OIL BRL.		GAS - MCF.	
WATER - PRL.		GAS-OIL RATIO	
OIL GRAVITY-API (CORR.)		TEST WITNESSED BY JUN 26 1979	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as far as I am concerned.		37. DATE June 20, 1979	

(See Instructions and Spaces for Additional Data on Reverse Side)

COPY TO ROSWELL

INSTRUCTIONS

This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. All attachments Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF LOGGED ZONES

SHOW ALL INTERVALS, ZONES OF POROSITY AND CONTENTS THEREOF; COBED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

TOP

MEAN DEPTH

TRUE VERT. DEPTH

GALLUP

2135

2135