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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23195

Operator ENERGETICS, INC.	
Address 102 Inverness Terrace East, Englewood, Colorado 80112	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name UTE 22	Well No. 31	Pool Name, Including Formation VERDE GALLUP	Kind of Lease State, Federal or Fee INDIAN	Lease No. NOC-C-1420-1721
Location Unit Letter B ; 990 Feet From The NORTH Line and 1765 Feet From The EAST				
Line of Section 22 Township 31N Range 15W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 22
	Twp. 31N	Rge. 15W
	Is gas actually connected? NO	When UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 01/03/79	Date Compl. Ready to Prod. 02/04/79		Total Depth 2350		P.B.T.D. 2350			
Elevations (DF, RKB, RT, GR, etc.) 5658 Ground	Name of Producing Formation GALLUP		Top Oil/Gas Pay 2050'		Tubing Depth 2316'			
Perforations OPEN HOLE 2050-2350'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8"		DEPTH SET 94'		SACKS CEMENT 70 sacks class "B" + 2% CaCl ₂ circ. 75 sacks class "B"			
7 7/8	5 1/2"		2050'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 04/14/79	Date of Test 04/16/79	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size NONE
Actual Prod. During Test 9	Oil - Bbls. 9	Water - Bbls. 0	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

JACK D. COOK (Signature)

AGENT

(Title)

April 18, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY Original Signed by A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.