

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-23219

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg.-Suite 310

5929 N. May Ave. Oklahoma City, Okla. 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

340' FSL - 340' FEL Sec. 11 - T31N-R16W

At proposed prod. zone

Same 340 FSL - 340 FEL Sec.11-T31N-R16W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

340'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. Only D&A
Well 467'

19. PROPOSED DEPTH

2500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5811 GL

22. APPROX. DATE WORK WILL START*

Sept. 25, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7"	20#	550 feet	200 sx. (Cir. to surface).
6 1/4"	4 1/2"	10.5#	(At proposed Depth)	(Amount to protect oil or gas zones).

It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with cement circulated to surface. A 6 1/4" hole then to be rotary-air drilled to the proposed depth. Blow out preventer will be installed and in use during drilling operations under surface casing. (Type B.O.P. - 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow-out preventer). All drilled formations are to be carefully tested as would any prudent operator.

Gas or oil to be found at this location is not dedicated as yet.

Approx. formation tops: Surface -- Point Lookout (Mv)

Mancos -- 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Dakota 2300.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Ashton B. Geren, Jr.

Agent for:

Robert C. Anderson

DATE Aug. 31, 1978

SIGNED

TITLE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

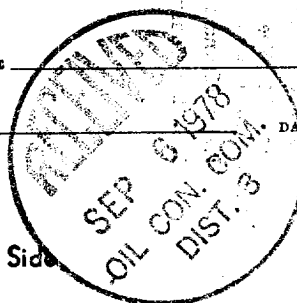
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-107
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator ROBERT C. ANDERSON		Lease KELLY-UTE		Well No. 1
Unit Letter P	Section 11	Township 31N	Range 16W	County San Juan

Actual Footage Location of Well:

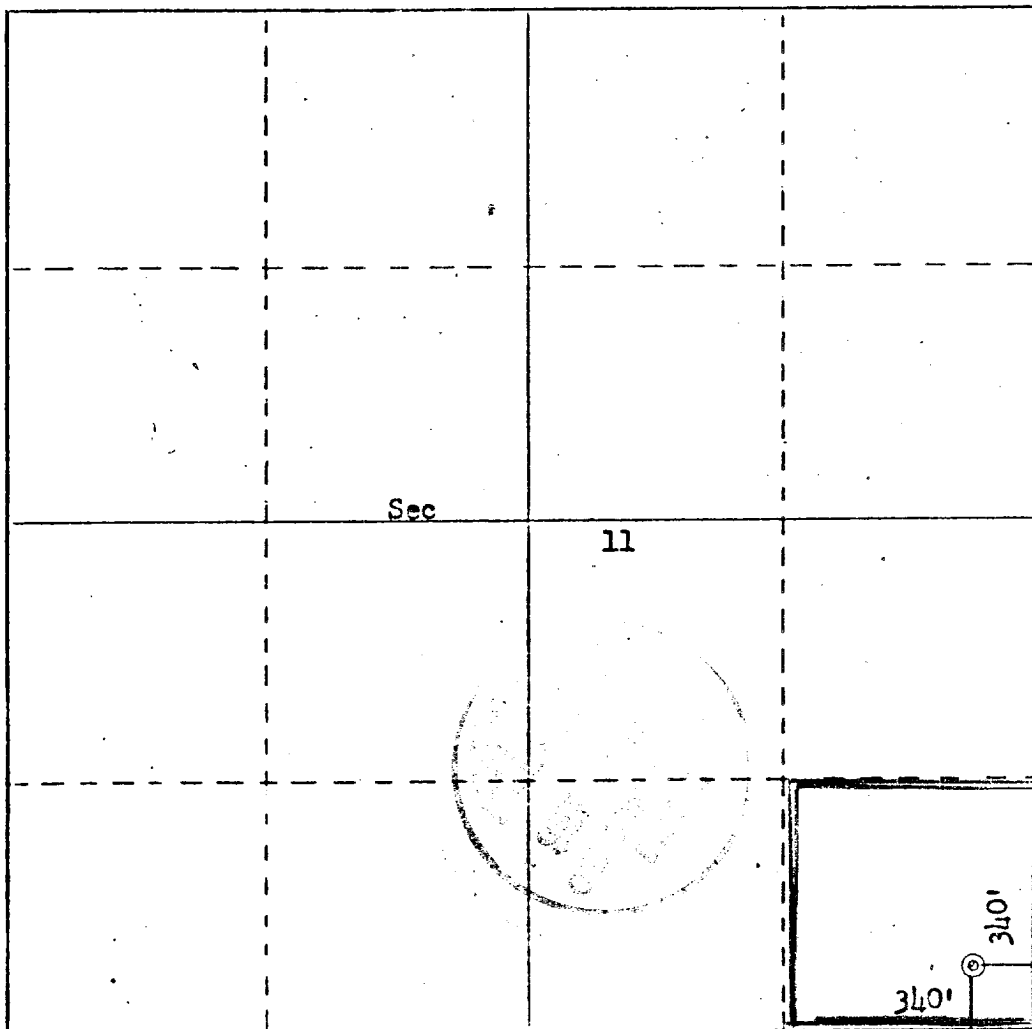
340	feet from the	South	line and	340	feet from the	East	line
Ground Level Elev. 5811	Producing Formation Pakola		Pool Straight Canyon Dakota		Dedicated Acreage: 40		Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ashton B. Geren, Jr.

Name
Ashton B. Geren, Jr.

Position Agent for:
Robert C. Anderson

Company
Robert C. Anderson

Date
8-31-78

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
August 16, 1978

Registered Professional Engineer
and Certified Surveyor
Fred B. Keer Jr.
Fred B. Keer Jr.

3950 B. KEER, JR.

