SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30	-095	1233	22
LEASE	DESIGNATION	AND SERIAL	NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

	30~07%。主は322	4			
	LEASE DESIGNATION AND SERIAL NO.	,			
MOO-C-1420-1933					
8.	IF INDIAN, ALLOTTEE OF TRIBE NAME				

DEFINITION WILL THE OF WILL DEEPEN PLUG BACK To the Action of Wills None	APPLICATION	N FOR PERMIT	<u>ro drill, d</u>	EEPEN	N, OR PLUG	BACK	Ute Mtn	Ute	
B. STANK OR TOWNERS ROBERT C. Anderson At proposed prod. Roce Same Same Robert C. Borners Food Professor Food Prof. (Par. 1971) Roberts Food Professor Food Prof. (Roc. 1971) Roberts Food Pr		LL 🗵	DEEPEN [PLUG BA	ACK 🗆 🗄	7. UNIT AGREEMENT N		
State of protections Robert C. Anderson S. Additional Control Robert C. Anderson At proposed groot coars and in accordance with any State requirements.) At successor of White Control Robert Castle and in accordance with any State requirements.) At proposed groot coars and an accordance with any State requirements. At proposed groot coars and accordance with any State requirements.) At proposed groot coars and accordance with any State requirements. In proceed to the Robert C. Anderson and Control of the Control Robert C. Anderson and C. States Town in the Control Robert C. Anderson and C. States Town in the Control Robert C. Anderson and C. Ander	b. TYPE OF WELL			SING	itas ("") MOLT.	IPLE []	None	MB 4.5	
Robert C. Anderson 3 ADDRESS OF PREADY THE Summit Bidg Suite 310 529 N. May Ave. O. Whahoma City, Okla. 73112 510 May Ave. O. Whahoma City, Okla. 73112 511 Magnetic May Ave. O. Whahoma City, Okla. 73112 512 May Ave. O. Whahoma City, Okla. 73112 513 May Ave. O. Whahoma City, Okla. 73112 514 May Ave. O. Whahoma City, Okla. 73112 515 May Ave. O. Whahoma City, Okla. 73112 516 May Ave. Oklahoma City. Okla. 73112 517 May Ave. Oklahoma City. Okla. 73112 518 May Ave. Oklahoma City. O									
3. ADDRESS OF OPERATOR TO SUMMER 18 10g Suite 310 5929 N. May Ave. Oklahoma City, Okla. 73112 At successor of weaking the Summit Bidg Suite 310 At successor of weaking the Summit Bidg Suite 310 At successor of weaking the Summit Bidg Suite 310 At proposed prod. 2008 At proposed prod. 2008 Same 15. DERIVER SON INCOMENT LOURS OF THE LAWS. 1008 AT PROVIDE THE SAME DEBRETION FROM YARREST TOWN OR 1008 OFFICE* 15. DERIVER SON INCOMENT LOURS OF THE LAWS. 1008 SON OF ACRES IN MILES AND DEBRETION FROM YARREST TOWN OR 1008 OFFICE* 15. DERIVER SON INCOMENT LOURS OF THE LAWS. 1008 SON OF ACRES IN LAWS SON. 07 ACRES IN LAWS SON. 07 ACRES IN LAWS N. M.P.P.M. San Juan New Mexico TO ROLL 100 THE STATE OF HOLE AND THE LAWS. 1500 SON OF ACRES IN LAWS SON OF ACRES TOWN OR 1008 New Mexico TO ROLL 100 THE STATE OF HOLE AND THE LAWS. 1500 SON OF THE LAWS. 1009 THE LEVEN FROM THE COLORS OF THE LAWS. 1009 THE STATE OF HOLE AND THE LAWS. 1009 THE STATE OF THE LAWS. 1009 THE S				-			<u> </u>		
15. DELEVATIONS (Silver Windows PDF, RT. Ch. etc.) 25. PROFESSION OF CARRIES (TRUE POPPERS CASING AND CEMENTING PROGRAM ALL PROPOSED CASING AND CEMENTAL PROPOSED CASING CONTROL PROPOSED CASING AND CEMENTAL PROPOSED CASING CONTROL PROPOSED CASING AND CEMENTAL PROPOSED CASING AND CEMENTAL PROPOSED CASING CONTROL PROPOSED CASING CON				210			1	6. 5: 2	
At sproposed prod. Some At proposed prod. Some 14. Displayoff Prof. Some 15. Displayoff Prof. Some 15. Displayoff Prof. Some 16. No. or Action in Lease 1. 16. No. or Action in Lease 1. 16. No. or Action in Lease 1. 17. Displayoff Prof. Some No.	3. ADDRESS OF OPERATOR	he Summit Bl	dg Sulta	310	72112	ř	10. FIELD AND POOL, OR WILDCAT		
At sproposed prod. Some At proposed prod. Some 14. Displayoff Prof. Some 15. Displayoff Prof. Some 15. Displayoff Prof. Some 16. No. or Action in Lease 1. 16. No. or Action in Lease 1. 16. No. or Action in Lease 1. 17. Displayoff Prof. Some No.	5929 N. May	Ave. UKIANOM	a CITY, OR	any Sta	te requirements.*)		Straight Ca	nvon Dakota	
At proposed prod. 2008 Sec. 13-Tep. 31N-816W N.M.P.M.						16W	11. SEC., T., R., M., OR	BLK.	
18. DIREANCE IN MILES AND DIRECTION FROM NABBURT TOWN OR FORF OFFICE* 10. DIREANCE IN MILES AND DIRECTION FROM NABBURT TOWN OR FORF OFFICE* 10. DIREANCE FROM PROPURERS* LOCATION TO PRESENT TO THE PROPURERS* LOCATION TO PROPURE TO THE PROPURE TO THE PROPURE TOWN THE PROPURE			0 1.1.2 000	,,			Sec. 13-Twp.	31N-R16W	
10. DISTANCE FROM PROPUSED. 10. DISTANCE PROPUSED. 10. DISTANCE PROPUSED. 10. DISTANCE PROPUSED. 10. NO. OF ACLES IN LEASE 10. NO. OF ACLES ASSUMPTION. 10. DISTANCE PROPUSED. 11. DISTANCE PROPUSED. 12. DISTANCE PROPUSED. 13. DISTANCE PROPUSED. 14. DISTANCE PROPUSED. 15. DISTANCE PROPUSED. 16. NO. OF ACLES BUILDING. 17. DO. OF ACLES ASSUMPTION. 18. PROPUSED DEFTH. 20. DOES NOT CARLE TODICS. 18. PROPUSED DEFTH. 20. DOES NOT ON TABLE ASSUMPTION. 20. DOES NOT ON TABLE ASSUMPTION. 21. HAVATORO (Show whether DP. RT. CR. etc.) 21. HAVATORO (Show whether DP. RT. CR. etc.) 22. DOES NOT	At proposed prod. zor	^{le} Same					N.M.P	. M. ".	
15. Distract Prior Department of Column 15 Distraction for Selection for	14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE.				13, STATE	
STATE OF HOLE SIZE OF CASING WESTER TO THE FOOT SETTING DEPTH 20. NOTATION OF CASING WILL STAIRS OF CASING WESTER TO STATE OF CASING AND CEMENTING PROGRAM SET OF HOLE SIEGO F CASING WESTER TO STATE OF CASING WESTER TO STATE OF CASING AND CEMENTING PROGRAM 9 7/8" 7" 20# 550 feet 20 Sx. (CIr. to SUFFACEO. 6½" 4½" 10.5# (At proposed depth). (Amount to protect oil or gas zones). It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6½" hole then to be rotary maddedxikked air-drilled to the proposed depth. Blow out preventer will be installed and in use during drillin operations under surface casing. (Type B.O.P 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow-out preventer.). All drilled formations are to be carefully tested as would any prudent operator. Gas or cil to be found at this location is not dedicated as yet. Approx. formation tops: Surface Point Lokout (MV). Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Bakota 2300. IN ABOVER BPACE DEGRADA FROGRAM: If proposel is to deepen or plug back, give duly septimit revolutive some and proposed new productive code. If proposel is to define or deepen or plug back, give duly septimit revolutive some and proposed new productive code. If proposel is to deepen or plug back, give duly septimit revolutive some and pr					. 1			New Mexico	
This to the rest of the until use, if any 1. Districts from the content of the co		OSED*	= 0 •	16. No.	OF ACRES IN LEASE	17. No.	OF ACRES ASSIGNED THIS WOLL		
18. Distract Froot Proposed to Casting of the Proposed Service Constitution (Constitution) 15. Distraction (Constitution) 15. Elevations (Slow whether DP, RT, CR, etc.) 25. APPROVAL DATE 26. APPROVAL DATE 27. APPRO	PROPERTY OR LEASE	LINE, DI.	20.	6	40	,	40		
THE PROPOSED CASING AND CEMENTING PROGRAM SIET OF ROLE SHE OF CASING Oct. 6, 1978 SIET OF ROLE OF CASING AND CEMENTING PROGRAM SIET OF ROLE OF CASING AND CEMENTING PROGRAM SIET OF ROLE OF CASING AND CEMENTING PROGRAM SIET OF ROLE OF CASING OF CASING AND CEMENTING PROGRAM SIET OF ROLE OF CASING OF CASING AND CEMENTING PROGRAM SIET OF ROLE OF CASING OF CASING OF CASING AND CEMENTING PROGRAM SIET OF ROLE OF CASING OF CASING OF CASING AND CEMENTING PROGRAM SIET OF ROLE OF CASING OF CAS	18. DISTANCE FROM PROD	OSED LOCATION*	500 5 4					A Side of the state of the stat	
5786 GL PROPOSED CASING AND CEMENTING PROGRAM SITE OF NOLE 9 7/8" 7" 20ff 550 feet 200 sx.(Cir. to surface0. Key 44" 10.5ff (At proposed depth). (Amount to protect oil or gas zones). It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6%" hole then to be rotary mud-drilled and in use during drillin operations under surface casing. (Type B.O.P 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow-out preventer.). All drilled formations are to be carefully tested as would any prudent operator. Gas or oil to be found at this location is not dedicated as yet. Approx. formation tops: Surface Point Lookout (My). Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Dakota 2300. IN ABOVE BYACE DESCRIBE PROFORED PROGRAM: If proposal is to despen or plug back, give days approximate renderities some and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface looking and semanted and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface looking and semanted and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface looking and semanted and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface looking and semanted and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface looking and semanted and true vertical depths. Give blowout zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface looking and semanted and true vertical depths. Give blowout	TO NEAREST WELL, I OR APPLIED FOR, ON TH	IS LEASE, FT.	500 feet	2	500	1			
PROPOSED CASING AND CEMENTING PROGRAM SIZE OF ROLE SIZE OF CASING WEIGHT PER FOOT SETTING DEFENT QUANTITY OF CEMENT	21. ELEVATIONS (Show wh	ether DF, RT, CR, etc.)							
SHE OF HOLE 9 7/8" 7" 20# 550 feet 200 sx.(Cir. to SurfaceO. 6%" 4½" 10.5# (At proposed depth). (Amount to protect oil or gas zones). It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6%" hole then to be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing. (Type B.O.P 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow- out preventer.). All drilled formations are to be carefully tested as would any prudent operator. Gas or oil to be found at this location is not dedicated as yet. Approx. formation tops: Surface Point Lookout (Mv). Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Dakota 2300. **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, **Mancos 450,	5	786 GL			:	4.4	Oct.6, 19	78	
9 7/8" 7" 20# 550 feet 200 sx.(Cir. to surface0. 6%" 4½" 10.5# (At proposed depth). (Amount to protect oil or gas zones). It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6½" hole then to be rotary mwd.wdx.xixked air-drilled to the proposed depth. Blow out preventer will be installed and in use during drillin operations under surface casing. (Type B.O.P 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow- out preventer.). Ali drilled formations are to be carefully tested as would any prudent operator. Gas or oil to be found at this location is not dedicated as yet. Approx. formation tops: Surface Point Lookout (Mv). Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Dakota 2300. IN ABOUT SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give date on present productive zone. If proposal is to drill or deepen directionally, give pertinont data on subsurface looking and signatured and true vertical depths. Cire blowout PREMIT NO. APPROVAL BAY APPROVAL BAY APPROVAL BAY APPROVAL BAY APPROVAL BAY APPROVAL BAY TILLE TILLE APPROVAL BAY APPROVAL BAY APPROVAL BAY TILLE APPROVAL BAY APPROVAL BAY TILLE TO NOTICE TO STATE CASING APPROVAL, IF ANY: TILLE APPROVAL BAY TILLE TO NOTICE THE STATE CONDITION OF APPROVAL, IF ANY: THE CONDITIONS OF APPROVAL, IF ANY: THE STATE C	23.		PROPOSED CASIN	G AND	CEMENTING PROG	RAM			
9 7/8" 7" 20# 550 feet 200 sx.(Cir. to surface0. 6%" 4½" 10.5# (At proposed depth). (Amount to protect oil or gas zones). It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6½" hole then to be rotary mwd.waixixed air-drilled to the proposed depth. Blow out preventer will be installed and in use during drillin operations under surface casing. (Type B.O.P 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow-out preventer.). Ald drilled formations are to be carefully tested as would any prudent operator. Gas or oil to be found at this location is not dedicated as yet. Approx. formation tops: Surface Point Lookout (MV). Dakota 2300. IN ABOVE SPACE DESCRIBE FROPOSED FROGRAM: If proposal is to deepen or plug back, give data on subsurface lookings and measured and true vertical depths. Cave blowout preventer program, I are vertical depths. Cave blowout preventer program, I are vertical depths. Cave blowout considered proposed is to drill or deepen directionally, give pertinent data on subsurface lookings and measured and true vertical depths. Cave blowout preventer program, I are vertical depths. Cave blowout considered proposed is to drill or deepen directionally, give pertinent data on subsurface lookings and measured and true vertical depths. Cave blowout considered proposed is to drill or deepen directionally, give pertinent data on subsurface lookings and measured and true vertical depths. Cave blowout considered proposed is to drill or deepen directionally, give pertinent data on subsurface lookings and measured and true vertical depths. Cave blowout considered proposed is to drill or deepen directionally. Repeated the considered proposed is to drill or deepen directionally. Repeated the considered proposed is to d		CITE OF CASING	WEIGHT PER FO	оот	SETTING DEPTH	1 3 6	QUANTITY OF CEME	NT 4	
It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6%" hole then to be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6%" hole then to be rotary mud-drilled to the proposed depth. Blow out preventer will be installed and in use during drillin operations under surface casing. (Type B.O.P 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow-out preventer.). All drilled formations are to be carefully tested as would any prudent operator. Gas or oil to be found at this location is not dedicated as yet. Approx. formation tops: Surface Point Lookout (My). Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Dakota 2300. IN ABOUT SPACE DESCRIBE PROPOSED PROCRAM: If proposal is to deepen or plug back, give date on preventer and proposed new preductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and miscanized about the vertical depths. Give blowout preventer procram, Hang. Agent for: Agent for: Approved BY Conditions of APPROVAL IF ANY: APPROVAL DATE APPROVAL DATE TITLE RODER! C. Anderson Date APPROVAL DATE APPROVAL DATE TITLE RODER! C. Anderson Date APPROVAL DATE APPROVAL DATE TITLE RODER! C. Anderson Date APPROVAL DATE APPROVAL DATE TITLE RODER! C. Anderson Date APPROVAL DATE APPROVAL DATE TITLE RODER! C. Anderson Date APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE TITLE RODER! C. Anderson Date APPROVAL DATE APPROVAL DATE APPROVAL DATE APPROVAL DATE TITLE RODER! C. Anderson Date APPROVAL DATE TITLE RODER! C. Anderson Date APPROVAL DATE APPR					550 feet	200 s	x.(Cir. to s	urface0.	
It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6½" hole then to be rotary mudwalrixiad air-drilled to the proposed depth. Blow out preventer will be installed and in use during drillin operations under surface casing. (Type B.O.P 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow-out preventer.). All drilled formations are to be carefully tested as would any prudent operator. Gas or cil to be found at this location is not dedicated as yet. Approx. formation tops: Surface Point Lookout (MV). Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Dakota 2300. IN ABOVE BRACK DESCRIBE FROENSED FROENAM: If proposal is to deepen or plug back, give date for research perfect depths. Give blowout preventer programs is any more and proposed new preductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface logitions and measured and true vertical depths. Give blowout preventer programs is any more and proposed new preductive zone. Ashton B. Geren, Jr. Approved by Approved by Approval Brack of Power approval. If Approved by Approval Date (This space for Federal or State office use) PERMIT NO. Approved by Approval Brack office use) PERMIT NO. Approved by Approval Brack office use) PATHLE Robert C. Anderson by Date Aug. 31, 1978		i		(A					
2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 50 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6/2" hole then to be rotary mud-wdxixkad air-drilled to the proposed depth. Blow out preventer will be installed and in use during drillin operations under surface casing. (Type B.O.P 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow- out preventer.). All drilled formations are to be carefully tested as would any prudent operator. Gas or oil to be found at this location is not dedicated as yet. Approx. formation tops: Surface Point Lookout (Mv). Mancos 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Dakota 2300. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give date on premit reconductive zone and proposed new preductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface logitions and measured and proposed new preductive PREMIT NO. APPROVED BY APPR									
	9 7/8" surface. 550 feet and to surface. proposed depoperations to closing, dot out prevente any prudent Approx. form Mancos 45 Dakota 2300. IN ABOVE SPACE DESCRIBE ZONE. If proposal is to preventer program, if and 24. (This space for Fed PERMIT NO	ace hole will 17" surface A 64" hole oth. Blow ou under surface able ram, 600 er.). Ald dr operator. Gas or oil t nation tops: 00, Gallup sa The PROPOSED PROGRAM: If drill or deepen direction my on B. Geren, Teral or State office use)	be rotary casing set then to be t prevente casing. O psi test illed form o be found Surface and zone l'approposal is to deep tally, give pertinent of the proposal is to deep tally, give pertinent of the proposal is to deep tally, give pertinent of the proposal is to deep tally, give pertinent of the proposal is to deep tally, give pertinent of the proposal is to deep tally, give pertinent of the proposal is to deep tally, give pertinent of the proposal is to deep tally.	y mudt at at eroter wi (Typet, 30 matio	-drilled to this depth ary mwd wdw ll be instead of the B.O.P 00 psi wor are to this locate int Lookou Sanastee leading back, give date of the subsurface locations to for the bert C. An	o appr with ikked alled 8" - king p be car ion is t (Mv) 800, G	ox. depth of with cement air-drilled and in use of 900 Series, ressure Shafefully teste not dedicate reenhorn 215	circulated to the luring drillin hydraulic fer blow- ed as would ed as yet. 00,	
· · · · · · · · · · · · · · · · · · ·	oh S	rank			• 6				
	. 4	.*				, 12	CED 5 4070	L	

All distances must be from the outer boundaries of the Section Well Ho. alerator UTE-TRIBE ROBERT C. ANDERSON hat Letter Township 31N 16W San Juan 13 Actual Footage Location of Well; 350 hh0line North feet from the feet from the line and Dedicated Acreage: stound Level Elev. Producing Formation 40 Straight Canyon Dakota 5786 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation ___ ☐ Yes □No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 3501 I hereby certify that the information contained herein is true and complete to the Ashton B. Geren, Jr. PositionAgent for: Robert C. Anderson Company Robert C. Anderson August 31, 1978 Sec 13 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

1320 1880

1083 2310

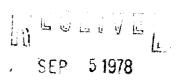
2000

800

Robert C. Anderson Ute-Tribe No. 3 NW NW Sec. 13 - T31N - R16W San Juan Co., New Mexico

13-POINT SURFACE USE PLAN

- 1. The proposed location is approximately 15 miles in a northwesterly direction from the north exit from N.M. Hwy. 550 near Waterflow, N.M. A paved road runs north at this exit for approximately two or three miles to a point immediately south of the San Juan power plant. At this point, turn west on an existing dirt road and follow in a northwesterly direction for a distance of approximately eight to nine miles or to a point which is approx. one half mile southeast of a windmill designated Windmill No.A-ll as shown on U.S.G.S. Heifer Point N.Mex.-Colo. topographic map. Here, turn northeast on an existing road up a fence line for approx. one half mile, then turn to the right on new access road and follow for a distance of approx. 1000 feet to the location.
- 2. The access road to the location will be approx. 1000 feet long, running southeast from the existing road. The tank battery, if required, will be constructed on the location near the wellsite.
- 3. The proposed location is 350' FNL 440' FWL of Section 13, Township 31 North, Range 16 West in San Juan County, New Mexico. This is to be a proposed 2500' Dakota sand well, and all drilled formations will be tested as would any prudent operator. (See attached topo. map).
- 4. No lateral roads to other locations from this well site are planned.
- 5.. If well is a producer, tank battery will be constructed on existing well pad.
- 6. Fresh water will be trucked from the San Juan River approximately 15 miles to the south.
- 7. Waste disposal will be in the reserve pit and trash pit. A pit for cuttings while air drilling will be 15 to 20 feet southeast of the well site.
- 889. No camps or airstrips will be constructed
 - 10. A rig layout plat is attached.
- 11. The surface will be restored as near possible to the original condition, including grading the location and pits as soon as practical. Grass will be reseeded on the disturbed area of the location.
- 12. The terrain in the area is rather flat with very little native grass. Very little grading will be required for the well site and will not effect the natural drainage of the area.



Robert C. Anderson
Ute-Tribe No. 3
NW NW Sec. 13 Twp.31N - R16W
San Juan County, New Mexico

12. Lessee's or operator's representative.

Ashton B. Geren, Jr. P.O. Box 1469 Farmington, New Mexico 87401 Phone (505) 327-9483

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Robert C. Anderson

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

August 31, 1978 Date Ashton B. Geren. Jr. Agent & Petroleum Name & Title Consultant for:
Robert C. Anderson

SEP 51978

U. S. GEOLOGICAL SURVEY

