Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-045-23221

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Robert C. Anderson

3. ADDRESS OF OPERATOR: The Summit Bldg.- Suite 310
5929 N. May Ave. Oklahoma City, Okla. 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 350' FNL - 440' FWL Sec. 13- T31N - R16W
At proposed prod. zone: Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5. LEASE DESIGNATION AND SERIAL NO.: MOO-C-1420-1933

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Mtn. Ute

7. UNIT AGREEMENT NAME: None

8. FARM OR LEASE NAME: UTE-TRIBE

9. WELL NO.: 3

10. FIELD AND POOL, OR WILDCAT: Straight Canyon Dakota Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec.13-Twp.31N-R16W N.M.P.M.

12. COUNTY OR PARISH: San Juan

13. STATE: New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 350'

16. NO. OF ACRES IN LEASE: 640

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: 1500 feet

19. PROPOSED DEPTH: 2500

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): 5786 GL

22. APPROX. DATE WORK WILL START*: Oct.6, 1978

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7"	20#	550 feet	200 sx.(Cir. to surface0.
6¼"	4½"	10.5#	(At proposed depth).	(Amount to protect oil or gas zones).

It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with with cement circulated to surface. A 6¼" hole then to be rotary ~~mud~~ air-drilled to the proposed depth. Blow out preventer will be installed and in use during drillin operations under surface casing. (Type B.O.P. - 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blow-out preventer.). All drilled formations are to be carefully tested as would any prudent operator.

Gas or oil to be found at this location is not dedicated as yet. Approx. formation tops: Surface -- Point Lookout (Mv). Mancos -- 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Dakota 2300.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ashton B. Geren, Jr. TITLE Agent for: Robert C. Anderson DATE Aug.31, 1978

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ok Frank

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SEP 5 1978
U. S. GEOLOGICAL SURVEY

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
ROBERT C. ANDERSON	UTE-TRIBE	3

Unit Letter	Section	Township	Range	County
D	13	31N	16W	San Juan

Actual Footage Location of Well:
350 feet from the North line and 440 feet from the West line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
5786	Dak.	Straight Canyon Dakota ext	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

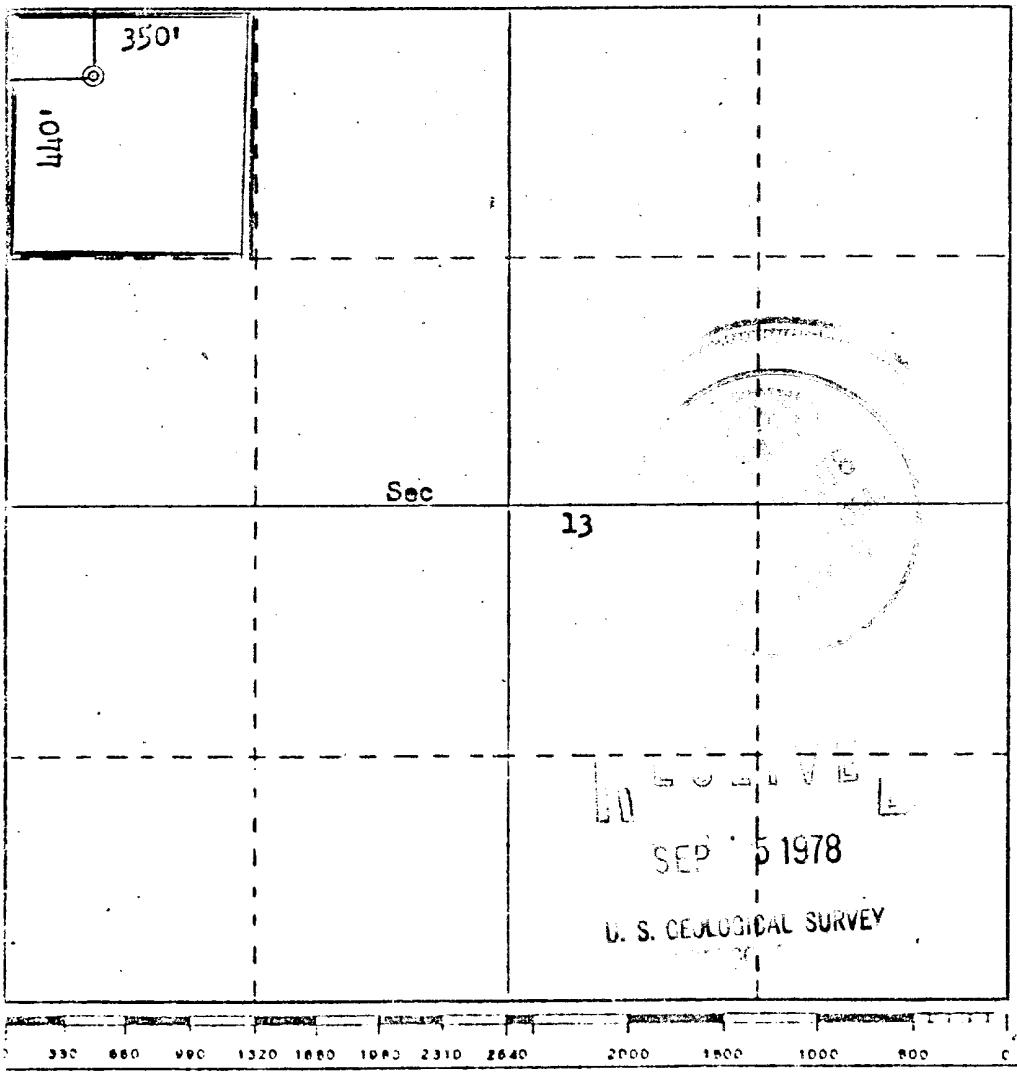
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ashton B. Geren, Jr.

Name: Ashton B. Geren, Jr.

Position: Agent for: Robert C. Anderson

Company: Robert C. Anderson

Date: August 31, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: August 16, 1978

Registered Professional Engineer and/or Land Surveyor: Fred B. Kerr, Jr.

Certificate No. 3950

REGISTERED LAND SURVEYOR STATE OF NEW MEXICO FRED B. KERR, JR.

Robert C. Anderson
Ute-Tribe No. 3
NW NW Sec. 13 - T31N - R16W
San Juan Co., New Mexico

13-POINT SURFACE USE PLAN

1. The proposed location is approximately 15 miles in a northwesterly direction from the north exit from N.M. Hwy. 550 near Waterflow, N.M. A paved road runs north at this exit for approximately two or three miles to a point immediately south of the San Juan power plant. At this point, turn west on an existing dirt road and follow in a northwesterly direction for a distance of approximately eight to nine miles or to a point which is approx. one half mile southeast of a windmill designated Windmill No.A-11 as shown on U.S.G.S. Heifer Point - N.Mex.-Colo. topographic map. Here, turn northeast on an existing road up a fence line for approx. one half mile, then turn to the right on new access road and follow for a distance of approx. 1000 feet to the location.

2. The access road to the location will be approx. 1000 feet long, running southeast from the existing road. The tank battery, if required, will be constructed on the location near the wellsite.

3. The proposed location is 350' FNL - 440' FWL of Section 13, Township 31 North, Range 16 West in San Juan County, New Mexico. This is to be a proposed 2500' Dakota sand well, and all drilled formations will be tested as would any prudent operator. (See attached topo. map).

4. No lateral roads to other locations from this well site are planned.

5. If well is a producer, tank battery will be constructed on existing well pad.

6. Fresh water will be trucked from the San Juan River approximately 15 miles to the south.

7. Waste disposal will be in the reserve pit and trash pit. A pit for cuttings while air drilling will be 15 to 20 feet southeast of the well site.

8&9. No camps or airstrips will be constructed

10. A rig layout plat is attached.

11. The surface will be restored as near possible to the original condition, including grading the location and pits as soon as practical. Grass will be reseeded on the disturbed area of the location.

12. The terrain in the area is rather flat with very little native grass. Very little grading will be required for the well site and will not effect the natural drainage of the area.

Robert C. Anderson
Ute-Tribe No. 3
NW NW Sec. 13 Twp.31N - R16W
San Juan County, New Mexico

12. Lessee's or operator's representative.

Ashton B. Geren, Jr.
P.O. Box 1469
Farmington, New Mexico 87401

Phone (505) 327-9483

13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Robert C. Anderson and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Ashton B. Geren, Jr.

August 31, 1978
Date

Ashton B. Geren, Jr. Agent & Petroleum Consultant for:
Name & Title
Robert C. Anderson

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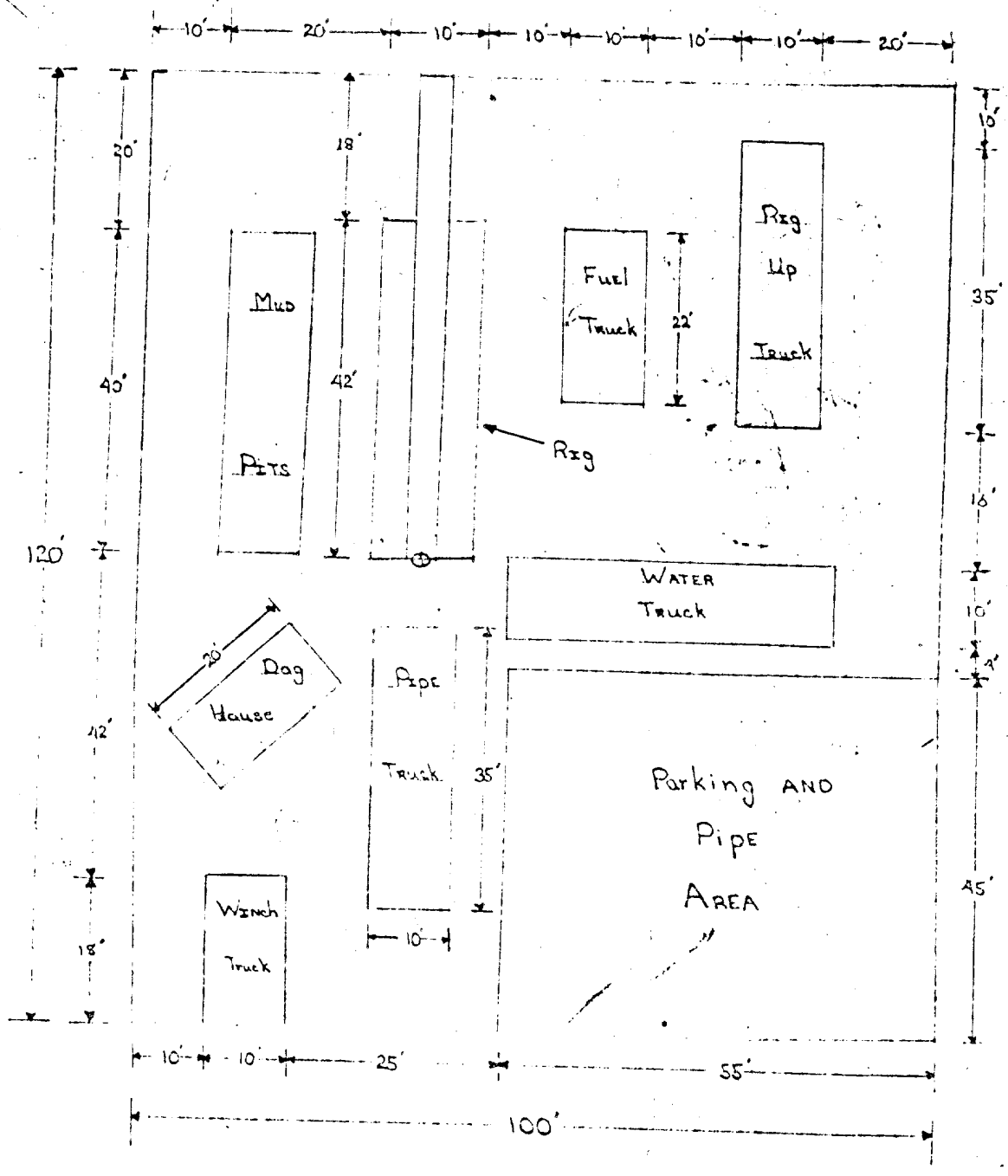


RESERVE

PIT

AREA

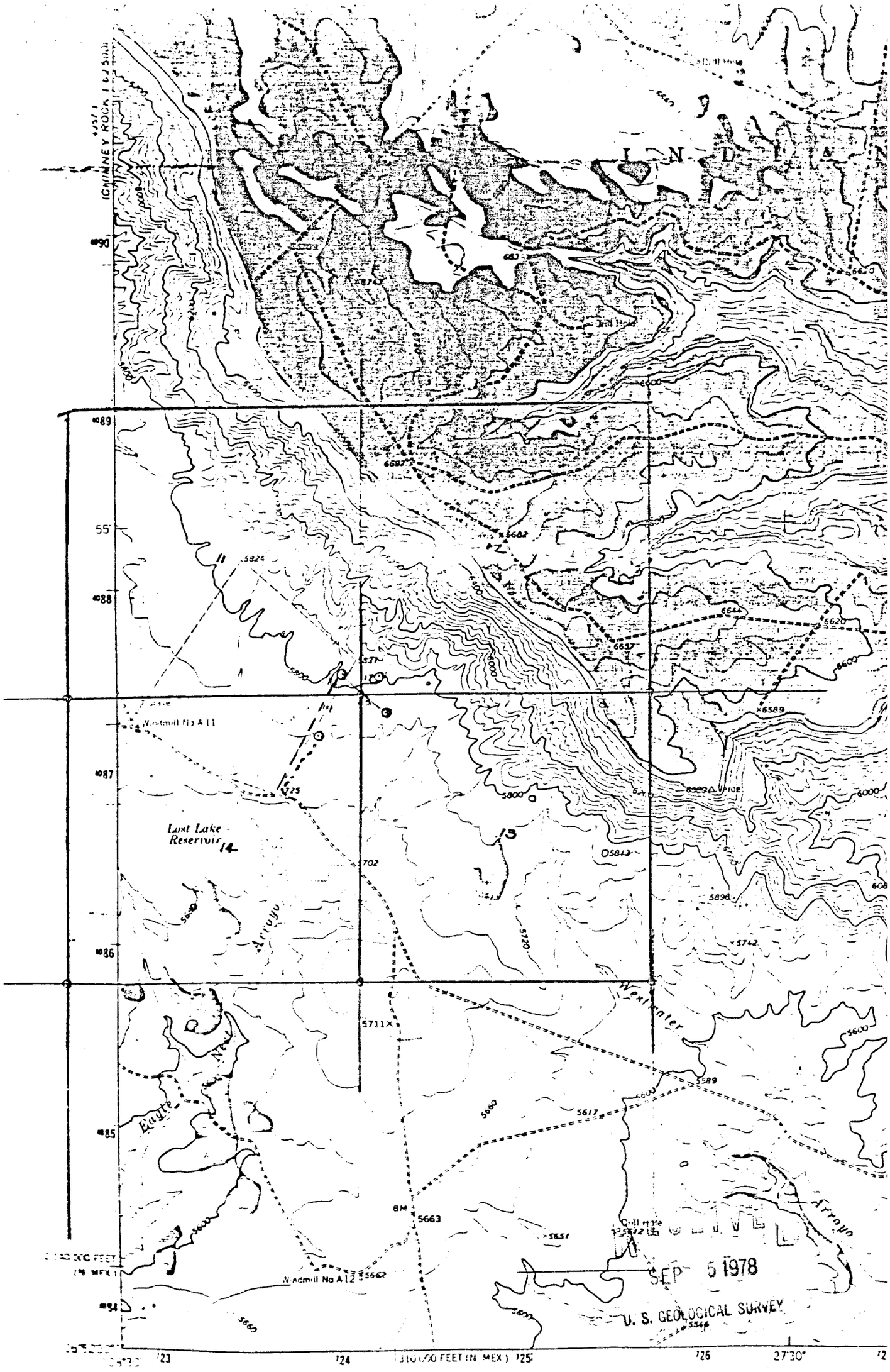
Scale: 1" = 20'

LOCATION 1978

Plot

U. S. GEOLOGICAL SURVEY FOR

Wilson Drilling Company D-104



Mapped, edited, and published by the G

Control by USGS and USC&GS

Topography by photogrammetric methods from aeria
photographs taken 1958 and 1962. Field checked 1

Polyconic projection. 1927 North American datum

Vicinity Map for
ROBERT C. ANDERSON #3 UTE TRIBE
350'FNL 440'FWL Sec 13-T31N-R16W
SAN JUAN COUNTY, NEW MEXICO