

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-045-23222

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA
Sec. 14-Twp. 31N - R16W
N.M.P.M.

12. COUNTY OR PARISH

13. STATE

San Juan

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 310

5929 N. May Ave. Oklahoma City, Okla. 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

790' FNL - 790' FEL Sec. 14 - T31N - R16W

A At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

790'

1216

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1216

19. PROPOSED DEPTH

2500

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5767

22. APPROX. DATE WORK WILL START*

Sept. 11, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9 7/8"	7"	20#	550 feet	200 sx. (Cir. to surface).
6 1/4"	4 1/2"	10.5#	(At proposed depth)	(Amount to protect oil or gas zones).

It is proposed to drill a Dakota sand well to an approximate depth of 2500 feet at the above captioned location in the following manner: 9 7/8" surface hole will be rotary mud-drilled to approx. depth of 550 feet and 7" surface casing set at this depth with the cement circulated to surface. A 6 1/4" hole then to be rotary air-drilled to the proposed depth. Blow out preventer will be installed and in use during drilling operations under surface casing. (Type B.O.P. - 8" - 900 Series, hydraulic closing, double ram, 6000 psi test, 3000 psi working pressure Shaffer blowout preventer.). All drilled formations are to be carefully tested as would any prudent operator.

Gas or oil to be found at this location is not dedicated as yet. Approx. formation tops: Surface -- Point Lookout (Mv). Mancos -- 450, Gallup sand zone 1700, Sanastee 1800, Greenhorn 2150, Dakota 2300.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ashton B. Geren, Jr.

TITLE

Agent for:

Robert C. Anderson

DATE Aug. 31, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ok Frank

*See Instructions On Reverse Side

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-120
Effective 1-1-66

All distances must be from the outer boundaries of the Section

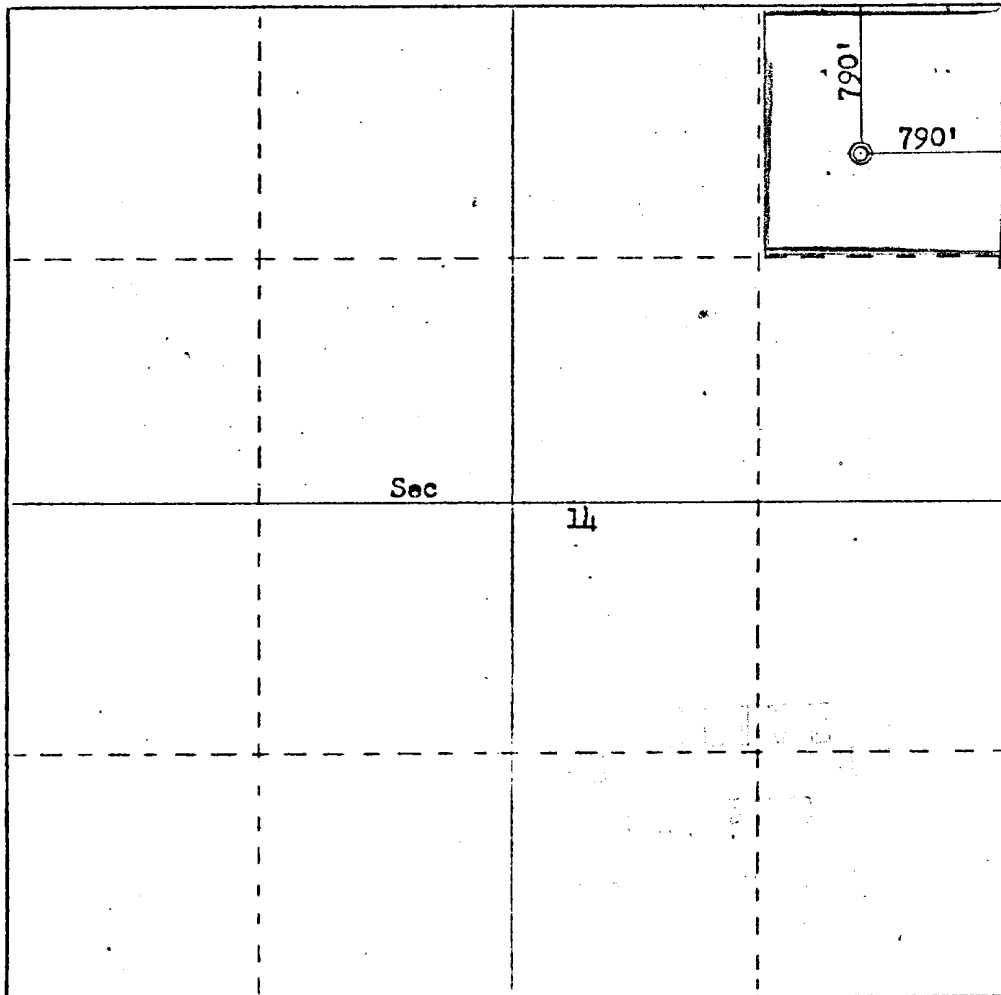
Operator ROBERT C. ANDERSON			Lease UTE MOUNTAIN UTE		Well No. 6
Well Letter A	Section 14	Township 31N	Range 16W	County San Juan	
Actual Postage Location of Well: 790 feet from the North line and 790 feet from the East line					
Ground Level Elev. 5767	Producing Formation Dakota		Pool Straight Canyon Dakota		Dedicated Acreage: 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ashton B. Geren, Jr.

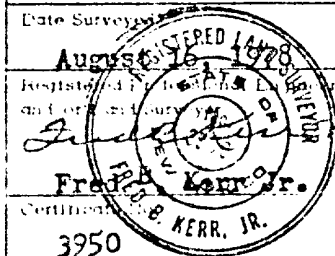
Name
Ashton B. Geren, Jr.

Position
**Agent for:
Robert C. Anderson**

Company
Robert C. Anderson

Date
August 31, 1978

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

Robert C. Anderson
Ute Mtn. Ute No. 6
NE NE Sec. 14 - T31N - R16W
San Juan Co., New Mexico

13-POINT SURFACE USE PLAN

1. The proposed location is approximately 15 miles in a northwesterly direction from the north exit from N.M. Hwy. 550 near Waterflow, N.M. A paved road runs north at this exit for approximately two or three miles to a point immediately south of the San Juan power plant. At this point, turn west on an existing dirt road and follow in a northwesterly direction for a distance of approximately eight to nine miles or to a point which is approx. one half mile south east of a windmill designated Windmill No.A-11 as shown on U.S.G.S. Heifer Point-N.Mex.-Colo. topographic map. Here, turn northeast on an existing road up a fence line for approx. 1200 feet, then turn to the right on the new access road and follow in a southeasterly direction for approx. 200 feet to the location.
2. The access road to the location will be approx. 200 feet long, running southeast from the existing road. The tank battery, if required, will be constructed on the location near the well site.
3. The proposed location is 790' FNL - 790' FEL of Section 14, Township 31 North, Range 16 West in San Juan County, New Mexico. This is to be a proposed 2500' Dakota sand well, and all drilled formations will be tested as would any prudent operator. (See attached topo. map).
4. No lateral roads to other locations from this well site are planned.
5. If well is a producer, tank battery will be constructed on existing well pad.
6. Fresh water will be trucked from the San Juan River approximately 15 miles to the south.
7. Waste disposal will be in the reserve pit and trash pit. A pit for cuttings while air drilling will be 15 to 20 feet southeast of the well site.
- 8&9. No camps or airstrips will be constructed.
10. A rig layout plat is attached.
11. The surface will be restored as near possible to the original condition, including grading the location and pits as soon as practical. Grass will be reseeded on the disturbed area of the location.
12. The terrain in the area is rather flat with very little native grass. Very little grading will be required for the well site and will not effect the natural drainage of the area.

Robert C. Anderson
Ute Mtn. Ute No. 6
NE NE Sec. 14 - T31N - R16W
San Juan Co., New Mexico

12. Lessee's or operator's representative.

Ashton B. Geren, Jr.
P.O. Box 1469
Farmington, New Mexico 87401

Phone (505) 327-9483

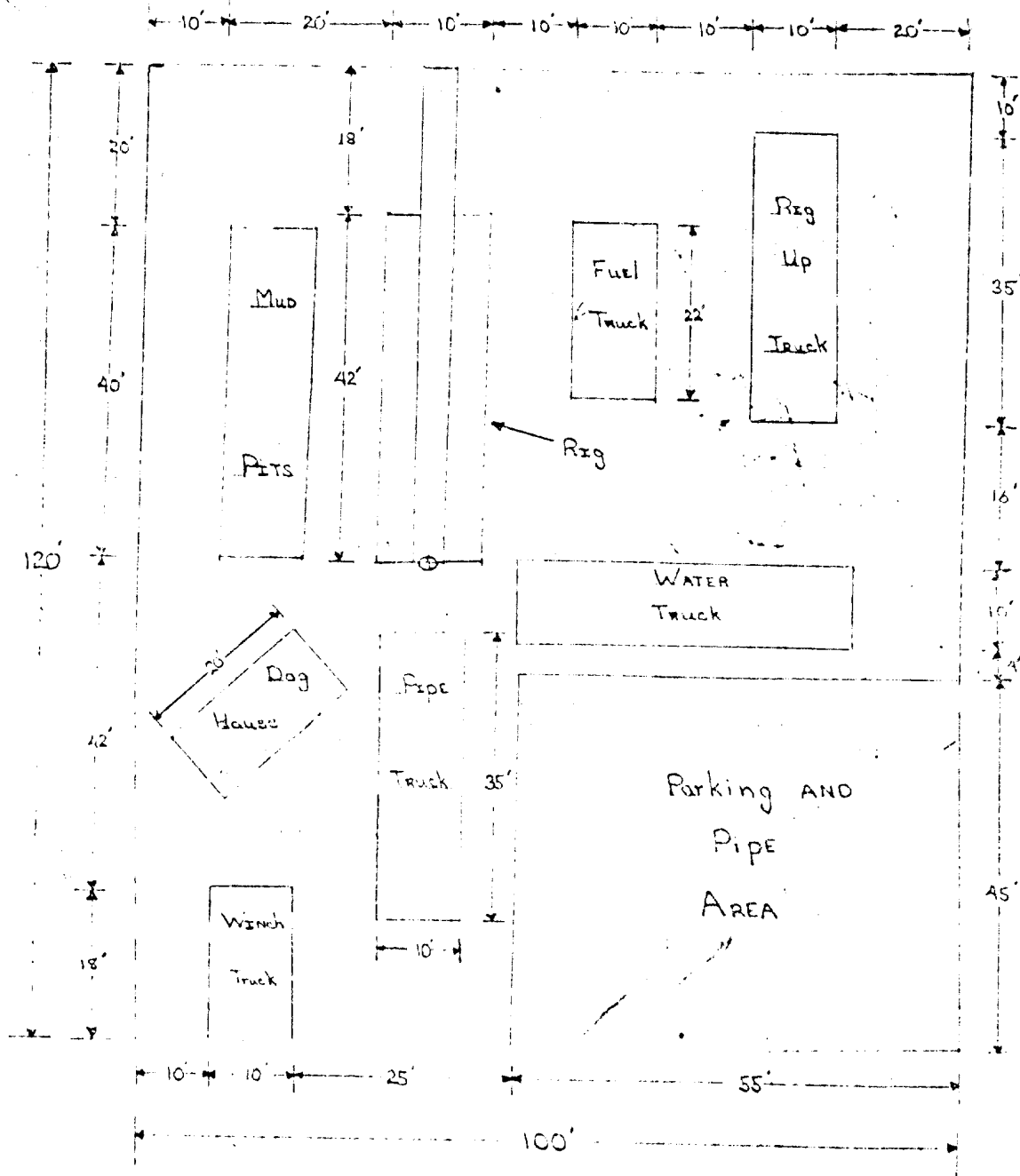
13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Robert C. Anderson and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

August 31, 1978
Date

Ashton B. Geren, Jr.
Ashton B. Geren, Jr. Agent & Petroleum
Name & Title Consultant for:
Robert C. Anderson

RESERVE

AREA

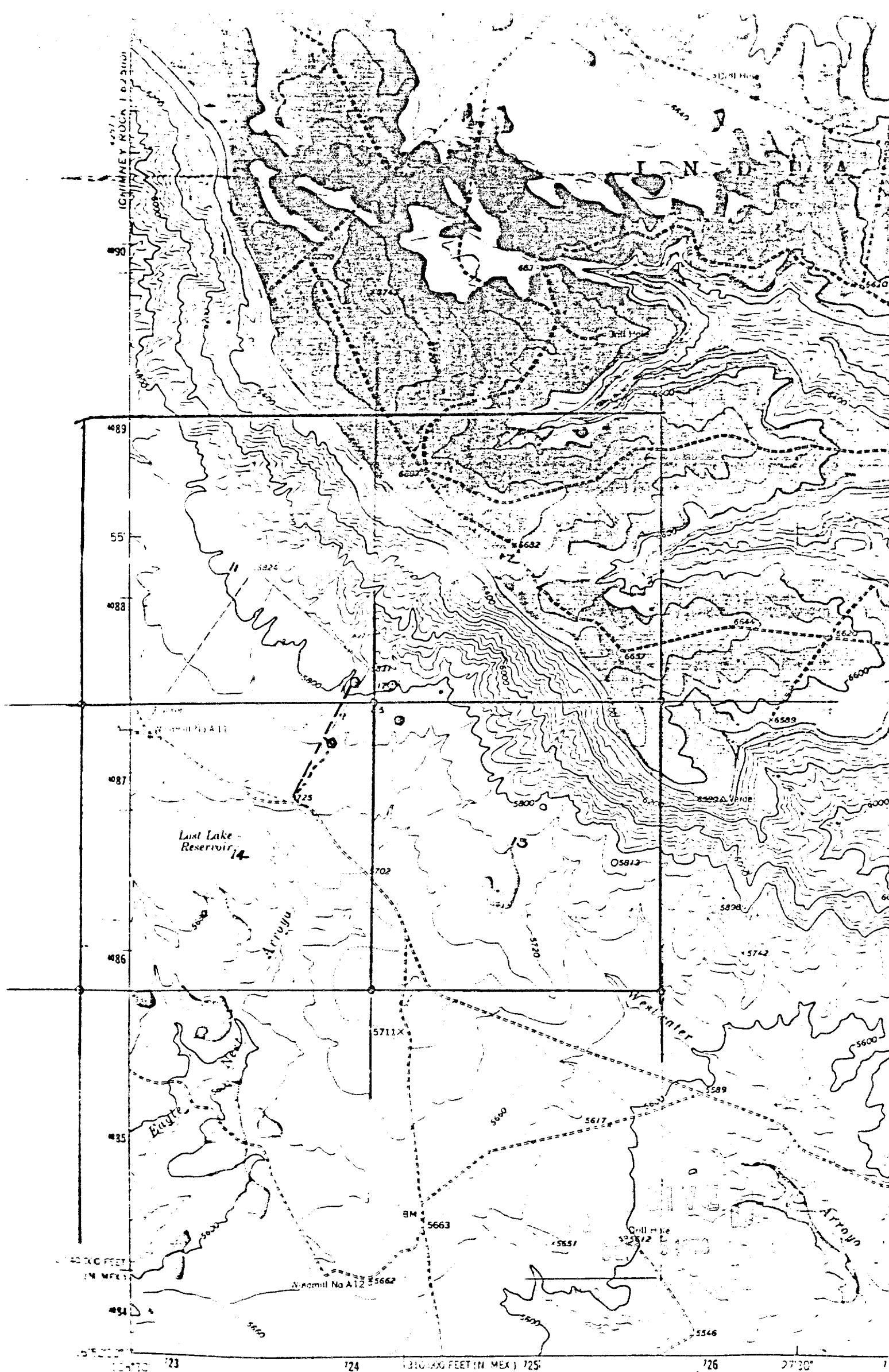


Scale: 1"=20'

LOCATION

Plot
For

Wilson Drilling Company D-104



Mapped, edited, and published by the
 U.S. Geological Survey and U.S. Census
 Topography by photogrammetric methods from aerial
 photographs taken 1958 and 1962. Field checked
 by the U.S. Geological Survey, 1962. North American datum.

Vicinity Map for
 ROBERT C. ANDERSON #6 UTE MOUNTAIN UTE
 790'FNL 790'FEL Sec 14-T31N-R16W
 SAN JUAN COUNTY, NEW MEXICO

1:50,000 11 1/2" x 14"