

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 14 - T31N - R16W
N.M.P.M.12. COUNTY OR
PARISH

San Juan

13. STATE

N.M.

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

Other

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other

2. NAME OF OPERATOR Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 310
5929 N. May Ave. Oklahoma City, Oklahoma 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

790' FNL - 790' FEL
Sec. 14 - T31N - R16W

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-13-78

16. DATE T.D. REACHED

9-18-78

17. DATE COMPL. (Ready to prod.)

D&A 9-20-78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

5767 GR 5772 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2417

21. PLUG, BACK T.D., MD & TVD

P&A

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-2417

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None

25. WAS DIRECTIONAL
SURVEY MADE
Straight Hole
Tests

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Gamma

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	599'	9 7/8"	210 sx. 2x2x2 Class B 2% CaCl	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		D&A 9-20-78

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

(2) Induction-Gamma Ray logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ashton B. Geren, Jr.

Geological Consult. & Agent
TITLE for: Robert C. Anderson

DATE Jan. 16, 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

There were no shows indicated during the drilling of this well. The well was cored from 2375 to 2401. 2375 to 2387 mostly gray sh & siltstone. Dakota top at 2387 & from 2387 to 2395 was mostly gray, very fine grain silty & shaley sand with no shows indicated. The bottom 6' of the core from 2395 to 2401 was not recovered. 2401 to T.D. of 2417 was air drilled with no return. Well was Rxx& P&A 9-20-78.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesaverde (Point Lookout)	0	500	f-mg gray sd & sh.			
Mancos	500?	1670	Dark sh & siltstone.			
Gallup sd zone	1670	1800	f-mg sd & gray sh with no show.			
Mancos	1800	1904	Dark sh & siltstone			
Sanastee	1904	1930	Gray siltstone no show.			
Mancos	1930	2267	Dark sh & siltstone			
Greenhorn	2267	2330	Gray calcareous shale.			
Graneros	2330	2387	Dark sh & siltstone			
Dakota	2387	2417T.D.	f-mg sd clay filled & silty No show.			
9-20-78 well P.&A. as follows: Across Dakota zone 200' cement plug placed 2400 up to 2300 Across Gallup zone 150' cement plug placed 1850 up to 1700' Across base of surf 100' cement plug placed 650' up to 550' 30' cement plug at surf. & dryhole marker. Location to be restored as required as soon as practical.						