

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M00-C-1420-1709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mtn. Ute

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Straight Canyon Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 14-T31N-R16W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER Dryhole (Dakota sand test).

2. NAME OF OPERATOR Robert C. Anderson

3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 310
5929 N. May Ave. Oklahoma City, Oklahoma 731124. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 790' FNL - 790' FEL
Sec. 14 - T31N - R16W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5767 GR 5772 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above captioned well has been drilled to a total depth of 2417 feet with no shows of oil or gas indicated throughout the drilling and testing process. The Gallup zone for the most part was tight, silty, and without indicated shows. The upper Dakota zone was cored from 2375 to 2401 and found to be silty in part with some very fine grain sand without show of oil or gas. The well was drilled to T.D. with air (from below surface) and all zones carefully tested as would any prudent operator. It is therefore requested that permission be granted to plug & abandon as directed:

Log Tops:

Mesaverde - Surface
Mancos - 500'
7" Surf. - 599'
Gallup zone - 1670
Gallup sd top - 1750
Gallup sd base - 1794
Mastee - 1904
Greenhorn - 2267
Maneros - 2330
Gallup T.D. - 2387
G T.D. - 2400

How is to be mud circulated before ~~xxx~~ plugging as directed below:

On Sept. 20, 1978 oral permission to plug & abandon was granted by the U.S.G.S. to be carried out in the following manner:

Across Dakota : 100' cement plug to be pump placed 2400' up to 2300'

Across Gallup sd: 150' cement plug to be pump placed 1850' up to 1700'.

Across base Surf: 100' cement plug to be pump placed 650' up to 550'.

30' cement plug at surf. & dryhole marker installed: Location to be graded, pits filled and restored as soon as practical.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.
Ashton B. Geren, Jr.Agent for:
TITLE Robert C. Anderson

DATE Jan. 16, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 08 1979

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
LEWIS, MO., 6000.