Form 9-331 (May 1903)

UNITED STATES DEPARTMENT OF THE INTERIOR (Other in verse side)

SUBMIT IN TRIPLICATE* instructions on re

		Budget	Burer	iu N	o. 42 R	142
5.	LEASE	DESIGNA	TION	AND	SERIAL	NO.

None

M00-C-1420-1709 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLO	GICAL	. SURVEY		
0.71.650	A > 10	DEDODIC	ON WEL	

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME WELL (Dakota Sand Test) Dryhole WE'L OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Robert C. Anderson 9. WELL NO. 3. ADDRESS OF OPERATOR The Summit Building - Suite 310

5767 GR

5929 N. May Ave. Oklahoma City, Oklahoma 73112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

7001 FMI 7003 FFT

790' FNL - 790' FEL At surface

Sec.14 - T31N - R16W 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6 10. FIELD AND POOL, OR WILDCAT Straight Canyon Dakota

Ute Mtn. Ute

Ute Mtn. Ute

11. SEC., T., B., M., OR BLK. AND Sec. 14 - 131N - R16W N.M.P.M.

12. COUNTY OR PARISH | 13. STATE San Juan N.M.

14. PERMIT NO.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

5772 KB

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:		
11041		INTERNATION 201			[]	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS		(Other) Well History	tory X	
(Other)			l i	Completion or Recompletion R	tenort and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) The above captioned well was spudded 9-13-78. A 9 7/8" surface hole was mud drilled to a depth of 605'. 21 9-15-78 approx. 591' of 7th 20# surface casing was set at 599' below KB and with 210 sx of Class B cement & 2% CaCl. Cement was circulated to the surface. B.O.P. was installed and surface was tested to 600 psig & held Ok for 15 min. On 9-16-78 commenced air drilling a $6\frac{1}{4}$ hole and drilled to 2370 + 5' to K.B. = 2375' on 9-18-78. There were no shows indicated while drilling to this depth. On 9-19-78 ran core barrel and cored from 2375 to 2401 and recovered core from 2375 to 2375 to 2387 wh was mostly gray sh & siltstone. Dakota top at 2387 & from 2387 to 2395 was mostly gray, very fine grain silty & shaley sand with no show indicated. The bottom 6' of the core from 2395 to 2401 was not recovered. Went back to bottom with bit and air drilled without returns from 2401' to the T.D. of 2417' reached 9-20-78. 9-20-78 ran Induction-Gamma log and reached a depth of 2400'. Log tops as follows: Mesaverde at surface, Mancos top approx. 500'?, Gallup sand zone 1670, Sanastee 1904, Greenhorn 2267, Graneros 2330, Dakota 2387, T.D.log 2400. Plugging instructions were requested from the U.S.G.S. and on 9-20-78 the well was plug & abandoned as directed in the following manner: Hole was first mud circulated, then: 100' cement plug pump placed 2400 up to 2300' Across Dakota

across base of surf. 100' cement plug pump placed 1850 up to 30' cement plug at surf. 8 dryhole marker. Loc. to be restored 18. I hereby certify that the foregoing is true and correct Agent for:

SIGNED AShton B. Geren, Jr.

(This space for February Mintermal Amounts)

(This space for February Mintermal Amounts) 1850 up to 1700' Across Gallup sd zone 650 up to 550' «рате Jan»

TITLE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JOHN L. PRICE DISTRICT OIL & GAS SURERVISOR COPY TO ROSWEL

*See Instructions on Reverse Side

MMOCD