Form 9-831 C		Form approved. Budget Bureau No. 42–R1425.						
(May 1963)	UNIT	30-095 2322						
	DEPARTMENT	5. LEASE DESIGNATION AND SEBIAL NO.						
	GEOLOG		MOO-C-1420-1710					
	FOR PERMIT T			N. OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TEIBE NAME		
	FOR PERIMIT					Ute Mtn. Ute		
1a. TYPE OF WORK	LL 🛛	DEEPEN		PLUG BA	ACK 🗋 💡	MIEXMINIAXXA NOT		
b. TYPE OF WELL OIL [Y] GA	s —					S. FARM OR LEASE NAME		
	ELL OTHER		ZO			Ute MtnAGA		
2. NAME () ()	Robert C. An	derson			7	9. WELL NO.		
3. ADDRESS OF OPERATOR		3 10. FIELD AND POOL, OB WILDCAT						
4. LOCATION OF WELL (Re		Straight Canyon Dako						
4. LOCATION OF WELL (Re At surface 70	90' FSL - 790	FEL Se	ec.15	T31N - R16	W	11. SEC. T. R. M. OB BLK.		
P					-	Sec. 15-Twp. 31N-R16W		
At proposed prod. zone	e Same					N.M.P.M.		
14. DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR PO	ST OFFICE	1	<u>,</u>	12. COUNTY OR PARISH 13. STATE		
			1 10		17 10 (	San Juan New Mex:		
15. DISTANCE FROM PROPO LOCATION TO NEAREST	C	790		640		40		
PROPERTY OR LEASE L (Also to nearest drig	, unit line, if any)			19. PROPOSED DEPTH		BY OR CABLE TOOLS		
18. DISTANCE FROM PROP TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RILLING, COMPLETED,	.499		2500	Ro	otary		
21. ELEVATIONS (Show whe			1		- 7	22. APPEOX. DATE WORK WILL START*		
	685 GL					Sept.18, 1978		
23.	P	ROPOSED CAS	ING AND	CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
9 7/8"	7#	20#_				200 sx. (Cir. to surface).		
64	4/2**	10.5		XXIAT pro	pasea c	<u>lepth)(Amt. to prote</u> oil or gas zones		
2500 feet a	t the above c	aptionec	d loca	ation in th	e follo	oximate depth of owing manner:		
2500 feet a 9 7/8" surf 550 feet and to surface. Blow out pro- under surfa- double ram, preventer ) any prudent Gas of Approx. for Mancos 4 Dakota 2300	t the above of ace hole will d 7" surface A 6 <sup>1</sup> / <sub>4</sub> " hole eventer will ce casing. (1 6000 psi tes . All drille operator. r oil to be f mation tops: 50, Gallup sa	aptioned be rota casing s then to be insta ype B.O. st, 3000 ed format Surface and zone	d loca ary-misset as be ro alled .P psi tions tat 1700	ation in th ud drilled t this dept otary air-d and in use 8" - 900 S working pre are to be this locati oint Lookou 0, Sanastee	e follo to appu h with rilled during eries, ssure S careful on is f t (MV). 1800,	owing manner: rox. depth of the cement circulate to the propos ed dep g drilling operations hydraulic closing, Shaffer blow out lly tested as would not dedicated as yet		
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Torin C=102 Supersedes C=128 Effective 1=1=05

perator	· · · · · · · · · · · · · · · · · · ·	All distar	Lease	iter boundaries	of the Section	,	Well tio,
Robert C. Anderson			Ute	Mountain		3	
hit Letter	Section	Township	Ran	· .	County	<b>Y</b>	
P Votical Footage L	15 Location of Well:	MTE		16W	San	Juan	
790	feet from the	South	Une cant 790		feet fmm the	East	nne.
Found Level El- 5685	ev. Producine	Pormation	St	raight	Canyon I		20 Acres
	the acreage dec		subject well by co				plat below.
interest	and royalty).						ercof (both as to working all owners been consoli-
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this form No allow	n if necessary.)_ vable will be ass	igned to the w	ell until all interes	ts have been	n consolidat	ed (by comm	ed. (lise reverse side of unitization, unitization, approved by the Commis-
				1			CERTIFICATION
		· i				tained here best of my Collor Name Ashton	rtify that the information con- in is true and complete to the knowledge and belief. B. Geren, Jr.
•		•			-	Robert	ent for: C. Anderson
		Sec				Date	C. Anderson 31, 1978
			15			shown on th notes of ac under my su	ertify that the well location his plat was plotted from field tual surveys made by me or upervision, and that the same I correct to the best of my and belief.
	1 1 1 1			790' ()	<b>790'</b>	Date Surveyed August 1 Registered if and coltant Zule Fred Bes Continues	
ease read		1480 2310 284	2000 1803	1200	eoo ç	3950	MERR, I

Robert C. Anderson Ute Mtn.-AGA No. 3 SE SE Sec. 15 - T31N - R16W San Juan Co., New Mexico

## 13-POINT SURFACE USE PLAN

- 1. The proposed location is approximately 15 miles in a northwesterly direction from the north exit from N.M. Hwy. 550 near Waterflow, N.M. A paved road runs north at this exit for approximately two or three miles to a point immediately south of the San Juan power plant. At this point, turn west on an existing dirt road and follow in a northwesterly direction for a distance of approximately eight to nine miles to a windmill designated Windmill No.A-11 as shown on U.S.G.S. Heifer Point-N.Mex.-Colo. topographic map. At this point turn to the left or southwesterly on an existing road and follow on an existing road and follow an existing road is approximately one half mile, then turn south east on the new access road is a distance of approx. 1500 feet to the location.
- 2. The access road to the location will be approx. 1500 feet long, running southeast from the existing road. The tank battery, if required, will be constructed on the location near the well site.
- 3. The proposed location is 790' FSL 790' FEL of Section 15, Township 31 North, Range 16 West in San Juan County, New Mexico. This is to be aproposed 2500' Dakota sand well, and all drilled formations will be tested as would any prudent operator. (See attached topo. map.)
- 4. No lateral roads from this location are planned other than the inspected route on to the Robert C. Anderson Chace-Ute well to be drilled in the NW NW of Sec.23-T31N-R16W.
- 5. If well is a producer, tank battery will be constructed on existing well pad.
- 6. Fresh water will be trucked from the San Juan River approximately 15 miles to the south.
- 7. Waste disposal will be in the reserve pit and trash pit. A pit for cuttings while air drilling will be 15 to 20 feet southeast of the well site.
- 8&9. No camps or airstrips will be constructed.
  - 10. A rig layout plat is attached.
  - 11. The surface will be restored as near possible to the original condition, including grading the location and pits as soon as practical. Grass will be reseeded on the disturbed area of the location.
  - 12. The terrain in the area is rather flat with very little native grass. Very little grading will be required for the well site and will not effect the natural drainage of the area.

Robert C. Anderson Ute Mtn.-AGA No.3 SE SE Sec.15 - T31N - R16W San Juan Co., New Mexico

## 12. Lessee's or operator's representative.

Ashton B. Geren, Jr. P.O. Box 1469 Farmington, New Mexico 87401 Phone (505) 327-9483

13. I hereby certify that I, or persons under my diract supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by <u>Robert C. Anderson</u>

and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

<u>August 31, 1978</u> Date

Toliton B. Jeren, Sr.

Ashton R. Geren, Jr. Agent & Petroleum Name & Title Consultant for: Robert C. Anderson



