

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-3355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other <u>Dakota Test</u>		
b. TYPE OF COMPLETION:							
NEW WELL ☒		WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____	
2. NAME OF OPERATOR <u>Robert C. Anderson</u>						5. LEASE DESIGNATION AND SERIAL NO. <u>M00-C-1420-1710</u>	
3. ADDRESS OF OPERATOR <u>The Summit Bldg. - Suite 310</u> <u>5929 N. May Ave. Oklahoma City, Oklahoma</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Mtn. Ute</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>790' FSL - 790' FEL</u> <u>Sec. 15 - T31N - R16W</u> At top prod. interval reported below <u>Same</u> At total depth <u>Same</u>						7. UNIT AGREEMENT NAME <u>None</u>	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME <u>Ute Mtn. -AGA</u>	
15. DATE SPUDDED <u>9-21-78</u>						9. WELL NO. <u>3</u>	
16. DATE T.D. REACHED <u>9-29-78</u>						10. FIELD AND POOL, OR WILDCAT <u>Straight Canyon Dakota</u>	
17. DATE COMPL. (Ready to prod.) <u>D&A 9-30-78</u>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 15-T31N - R16W</u> <u>N.M.P.M.</u>	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>5685 GR 5690 KB</u>						12. COUNTY OR PARISH <u>San Juan</u>	
19. ELEV. CASINGHEAD _____						13. STATE <u>N.M.</u>	
20. TOTAL DEPTH, MD & TVD <u>2325</u>						22. IF MULTIPLE COMPL. HOW MANY* _____	
21. PLUG BACK T.D., MD & TVD <u>D&A</u>						23. INTERVALS DRILLED BY <u>0-2325</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION, TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>						25. WAS DIRECTIONAL SURVEY MADE <u>Straight Hole Tests</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Induction - Gamma Ray</u>						27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
<u>7"</u>	<u>20#</u>	<u>518'</u>	<u>9 7/8"</u>	<u>200 sx Class B.</u>	<u>None</u>		
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
						DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
33.* PRODUCTION						WELL STATUS (Producing or shut-in) <u>D&A 9-30-78</u>	
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____						TEST WITNESSED BY _____	
35. LIST OF ATTACHMENTS <u>(2) Induction - Gamma Ray logs</u>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Ashton B. Geren, Jr.</u>		TITLE <u>Consult. Geologist & Agent</u>				DATE <u>Jan. 16, 1979</u>	
for: <u>Robert C. Anderson</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Well was drilled with air from below surface to the T.D. without event. There were no shows indicated in the entire well.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde (Point Lookout)	0	450	Gray mediyum to fine grain sd & sh			
Mancos	450?	1565	Dark sh & siltstone.			
Gallup zone	1565	1805	Fine to medium grain silty sd & gray shale with no show			
1805x						
Sanastee	1805	1830	Fine gray lilty sd & gray sltsth.			
Mancos	1830	2185	Dark sh & siltstone			
Greenhorn	2185	2248	Gray calcareous shale.			
Graneros	2248	2305	Dark gray shale & siltstone			
Dakota	2305	2325 TD	Fine to medium gray sd with no show.			
Across Gallup Zone	Across Gallup Zone		Hole mudded up and plugged as follows on 9-30-78:			
Across base of surface	Across base of surface		125' cement plug placed 2325 up to 2200			
30' cement plug at surf. & dryhol e marker. Loc. to be restored as required as soon as practical.			175' cement plug placed 1720 up to 1545			
			100' cement plug placed 570' up to 470'			