

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dryhole (Dakota sand test)		5. LEASE DESIGNATION AND SERIAL NO. MOO-C-1420-1710	
2. NAME OF OPERATOR Robert C. Anderson		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mtn. Ute	
3. ADDRESS OF OPERATOR The Summit Bldg. - Suite 310 5929 N. May Ave. Oklahoma City, Oklahoma 73112		7. UNIT AGREEMENT NAME None	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL - 790' FEL Sec.15 - T31N - R16W		8. FARM OR LEASE NAME Ute Mtn.-AGA	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5685 GR 5690 KB		10. FIELD AND POOL, OR WILDCAT Straight Canyon Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.15-T31N-R16W N.M.P.M.	
		12. COUNTY OR PARISH San Juan	
		13. STATE N.M.	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * The above captioned well has been drilled to a total depth of 2325' T.D. with no shows of oil or gas indicated throughout the drilling and testing process. For the most part the Gallup sand zone was tight, poor porosity, silty and without shows indicated. The hole was air drilled from below surface to T.D. There were no returns after reaching the Dakota top at 2305' and at which point the hole became water wet with the fluid level indicated by the log to be at 2184'. All zones were carefully checked as would any prudent operator. No shows were indicated; therefore it is requested that permission be granted to plug & abandon as directed: Hole is to be mud circulated before plugging & abandoning as directed. On Sept. 29, 1978 oral permission was granted by the U.S.G.S. to plug & abandon the above captioned well in the following manner:

Log tops:	Across Dakota: 125' cement plug pump placed 2325 up to 2200'.
Mesaverde .. Surface	Across Gallup sd: 175' cement plug pump placed 1720' up to 1545'
Mancos .. 450?	Across Surf. base: 100' cement plug pump placed 570' up to 470'
7" Surf .. 518	30' cement plug at surf. & dryhole marker.
Gallup zone .. 1565	Loc. to be restored as soon as practical.
Gallup sd top .. 1645	
Gallup sd base .. 1695	
Sanastee .. 1805	
Greenhorn .. 2185	
Graneros .. 2248	
Dakota .. 2305	Log TD 2290

18. I hereby certify that the foregoing is true and correct

SIGNED

Ashton B. Geren, Jr.

Agent for:

Robert C. Anderson

DATE Jan. 16, 1979

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 08 1979

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
BULK LOG, GOLD.