Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No. NMNM0606

SUNDRY NOTICES AND REPORTS ON WELLS

Type of Well Staw well Other O	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
Oil Well Stage Other O	SUBMIT IN TRI	ions on reverse si	7 ISSU: to a CA/A arromant Name and/or No				
Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Subsequent Report Cassing Repair Deepen Production (Start/Resume) Well Integrit Describe Proposed or Completed Pension (Icelarly state all perfinent details, including estimated attent personal to the South and suffer which the South and suffer which the South and suffer which the South and suffer stream of the South and suffer which the South and suffer stream of the South and suffer stream of the South So	***	ner					
P. O. BOX 3092 HOUSTON, TX 77253 FX: 281.366.4991 HOUSTON, TX 77253 FX: 281.366.0700 Country of Well (Footage, Sec. T., R., M. or Survey Description) Sec. 27 T31N R10W NESW 1500FSL 1800FWL 36.86639 N Lat, 107.87245 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION	2. Name of Operator		om				
Location of Well (Footage, Sec., T., R., M., or Survey Description)	P. O. BOX 3092 Ph: 281.36			area code)			
Sec 27 T31N R10W NESW 1500FSL 1800FWL 36.86639 N Lat, 107.87245 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Acidize				11. County or Parish, and State			
TYPE OF SUBMISSION Notice of Intent	Sec 27 T31N R10W NESW 1500FSL 1800FWL				SAN JUAN COUNTY, NM		
Notice of Intent	12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE,	REPORT, OR OTH	IER DATA	
Notice of Intent Atter Casing	TYPE OF SUBMISSION			TYPE OF ACTION			
Subsequent Report Gasing Repair New Construction Recomplete Other		☐ Acidize	☐ Deepen	☐ Produ	ction (Start/Resume)	■ Water Shut-Off	
Final Abandonment Notice	□ Notice of Intent	☐ Alter Casing	☐ Fracture Tre	Treat Reclamation		■ Well Integrity	
Convert to Injection Plug Back Water Disposal	Subsequent Report ■	☐ Casing Repair	☐ New Constr	uction	mplete	☐ Other	
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zon Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Attach the Bond duration the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Attach the Bond duration the recompletion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance. The subject well was approved for plug and abandonment on 03/14/2000. Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or recompletion into the Fruitland Coal Formation. If the casing integrity test fails we will proceed immediately with plug and abandonment operations as per previously approved procedure. After final review, if no future potential exists in the wellbore we will proceed to plug and abandon in accordance with approved plug and abandonment procedures. We have performed a successful casing integrity test as follows: It is a perfect the provided proceed to the Formation of the Formation System Electroni	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Al		•		
If the proposal is to deepen directionally or recomplete horizontality, give substitute to technical and moderate subsequent reports shall be filed within 30 days Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed on following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160.4 shall be filed only after all requirements, including reclamation, have been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed. Final Abandomment on the strip is a final requirement of the filed with the operator has determined that the site is ready for final inspection.) Please reference telephone conversation on May 17, 2002, between representatives of BP America and Steve Mason, BLM and Charlie Perrin, NMOCD, regarding bringing various inactive wells into compliance. The subject well was approved plug and abandonment on 03/14/2000. Verbal permission was granted to temporarily abandon the well (i.e. pressure test for casing integrity) in order to bring well into compliance and hold for possible production stimulation in the current zone or recompletion into the Fruitland Coal Formation. If the casing integrity test fails we will proceed immediately with plug and abandonment operations as per previously approved procedure. After final review, if no future potential exists in the wellbore we will proceed to plug and abandon in accordance with approved plug and abandonment procedures. We have performed a successful casing integrity test as follows: JAN 2003 JAN 2003 All Thereby certify that the foregoing is true and correct. Electronic Submission #11689 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by Seve Mason on 06/05/2002 (02SXM0256SE) Title PETROLE IM ENIGNEER Date 06/18/2002		. —		-	*		
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Signature (Electronic Submission) THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title RETPOLEUM ENGINEER Date 06/18/2002				Title AUTHORIZED REPRESENTATIVE			
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Approved By STEPHEN MASON Time TETHOGEOMETRONEOUS	-· ·			itle PETROLEUM	ENGINEER I Da	ite U6/18/2002	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Farmington	ertify that the applicant holds legal or e	quitable title to those rights in the	e subject lease	ffice Farmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #11689 that would not fit on the form

32. Additional remarks, continued

05/30/2002 MIRU workover rig. TOH w/ production TBG. RIH w/RBP & set @ 2955'. Loaded well with 2% KCL. Pressure tested CSG to 560 psi. Pressure test held OK. Retrieve RBP. RIH w/production TBG. 06/01/2002. RDMO workover rig. Copies of charts submitted to BLM & NMOCD.