

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____																
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DEEP. RESVR. <input type="checkbox"/>	Other _____														
2. NAME OF OPERATOR ENERGETICS, INC.						5. LEASE DESIGNATION AND SERIAL NO. M00-C-1420-1717															
3. ADDRESS OF OPERATOR 102 Inverness Terrace East, Englewood, Colorado 80112						6. IF INDIAN, ALLOTTEE OR TRIBE NAME MOUNTAIN UTE															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890'/S, 2000'/W At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME															
14. PERMIT NO.						8. FARM OR LEASE NAME UTE 11															
DATE ISSUED						9. WELL NO. 24															
15. DATE SPUDDED 03/16/79						10. FIELD AND POOL, OR WILDCAT VERDE GALLUP															
16. DATE T.D. REACHED 04/22/79						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 11-31N-15W															
17. DATE COMPL. (Ready to prod.) 04/23/79						12. COUNTY OR PARISH SAN JUAN															
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5790 GL						13. STATE NEW MEXICO															
20. TOTAL DEPTH, MD & TVD 2100		21. PLUG, BACK T.D., MD & TVD 2100		22. IF MULTIPLE COMPL., HOW MANY*		15. ELEV. CASINGHEAD 5790 GL															
23. INTERVALS DRILLED BY 0-1824		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1824-2100 GALLUP		25. WAS DIRECTIONAL SURVEY MADE YES		26. WAS WELL CORED NO															
27. TYPE ELECTRIC AND OTHER LOGS RUN IES		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD															
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled											
8 5/8		24#		93		12 1/4		70 sk C/B & 2% CaCl ₂		NONE											
5 1/2		14#		1824		7 7/8		75 sk C/B & 1/4# Flocele		NONE											
31. CEMENT SET (Interval, size and number) 100' OPEN HOLE		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. DEPTH INTERVAL (MD)		34. AMOUNT AND KIND OF MATERIAL USED		35. TEST WITNESSES JUN 27 1979 JUN 26 1979 U. S. GEOLOGICAL SURVEY DURANGO, COLO.		36. PRODUCTION											
DATE FIRST PRODUCTION 04/23/79		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SHUT IN		37. SIZE OF TEST 04/23/79		HOURS TESTED 18		CHOKE SIZE 3/8		PROD'N. FOR TEST PERIOD 0		OIL ERL. 0		GAS MCF. 83		WATER ERL. 0		GAS-OIL RATIO	
38. Casing Pressure 15		39. Calculated 24-hour rate 25		40. OIL ERL. 0		41. GAS MCF. 83		42. OIL GRAVITY API (CORR.)		43. LIST OF ATTACHMENTS		44. I hereby certify that the foregoing and attached information is complete and correct and was obtained from all available records		45. SIGNED John Cleary		46. TITLE AGENT		47. DATE June 20, 1979			

* (See Instructions and Spaces for Additional Data on Reverse Side)

COPY TO BE KEPT

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VEET. DEPTH
				GALLUP	1698 1698