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5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Mountain Ute 8 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME: \$22.5
1. oil gas other	8. FARM OR LEASE NAME 9 STATES Ute 11 States 9 States 9 9. WELL NO. 21 32 3
2. NAME OF OPERATOR Energetics, Inc.	24 Barra Barra 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 80112 102 Inverness Terrace East, Englewood, CO 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) AT SURFACE: 890' FLS & 2000' FWL AT TOP PROD. INTERVAL: Same	Verde Gallup - 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	San Juan (1977) New MEXico 14. API NO. LERGE E E E E E E E E E E E E E E E E E E
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5790 GL = 5
REQUEST FOR APPROVAL TO: SUBSEQUENT OPPOST OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)	Though the end to the transfer that the completion or zone and though the completion or zone thange on Form 9-330.) And the character than the completion of
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	rectionally drilled, give subsurface locations and
6-7-80 MIRUPU - Farmington Well Service. 6-9-40 sacks class "B" cement plug from 2100-1775'. Go Wireline. Perforate at 100' with 2 shots. 6 circulate 8 5/8" x 5 1/2" annulus. Dump 70 barr vacuum. Will have to reset bottom plug. 6-11-8 and tag cement plug at 2007'. Pull tubing. Dum in hole with tubing and tag top sand at 1785'. plug from 1785-1585'. Lay down 2 3/8" tubing. Cement 5 1/2" casing and 8 5/8" x 5 1/2" annulus Circulate estimate 1/2 barrel cement. 6-18-80 6-26-80 Clean Up location. Well plugged and at Subsurface Safety Valve: Manu. and Type 18. Thereby certify that the foregoing is true and correct signed. Add Add Effect of Title Agent Jack D. 700 k	Lay down 2 3/8" tubing. Rig up 5-10-80 Attempt to load hole to rels total fluid - well on strong 30 Run 66 joints 2 3/8" tubing ap 2700# 20/40 mesh sand. Trip Spot 40 sacks class "B" cement Circulate hole with water coments with 30 sacks class "B" cement. Install dry hole marker sales to be added to be ad
// (This space for Federal or State offi	ce use)

*See Instructions on Reverse Side

APPROVED BY David J. Miller CONDITIONS OF APPROVAL, IF ANY:

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SEP 2 1980