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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

B.R.  
API 30-045-23253

I. Operator  
ENERGETICS, INC.  
Address  
102 Inverness Terrace East, Englewood, Colorado 80112  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name UTE 13	Well No. 41	Pool Name, Including Formation VERDE GALLUP	Kind of Lease State, Federal or Fee FEDERAL	Lease No. NCO-C-1420-1719
Location Unit Letter A, 660 Feet From The NORTH Line and 730 Feet From The EAST Line of Section 13 Township 31N Range 15W, NMFM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINERY	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 13	Twp. 31N	Rge. 15W	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded 03/30/79	Date Compl. Ready to Prod. 05/05/79		Total Depth 2460		P.B.T.D. 2460			
Elevations (DF, RAB, RT, GR, etc.) 5706' GL	Name of Producing Formation GALLUP		Top Oil/Gas Pay 2119		Tubing Depth 2302			
Perforations 2119-2460' OPEN HOLE					Depth Casing Shoe 2119			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		92		70			
7 7/8	5 1/2		2119		75			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 05/04/79	Date of Test 06/18/79	Producing Method (Flow, pump, gas lift, etc.) PUMPING	
Length of Test 24 hours	Tubing Pressure	Casing Pressure 20 psi	Choke Size NONE
Actual Prod. During Test	Oil-Bbls. 1	Water-Bbls. 0	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John Alexander  
JOHN ALEXANDER (Signature)  
AGENT  
(Title)

June 20, 1979  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 27 1979, 19  
Original Signed by A. R. Kendrick  
BY

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.