

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved
Budget Bureau No. 42 R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-1719

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MOUNTAIN UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE 13

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

VERDE GALLUP

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

13-31N-15W

12. COUNTY OR
PARISH

SAN JUAN

13. STATE

NEW MEXICO

19. ELEV. CASINGHEAD

5764'

23. INTERVALS
DRILLED BY

0-2365

CABLE TOOLS

2365-2651

25. WAS DIRECTIONAL
SURVEY MADE

YES

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DUMP IN ☐ PLUG BACK ☐ DIFF. ENVR. ☐ Other ☐

1. NAME OF OPERATOR

ENERGETICS, INC.

3. ADDRESS OF OPERATOR

102 Inverness Terrace East, Englewood, Colorado 80112

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1930' / S, 410' / E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUN

02/03/79

16. DATE T.D. REACHED

03/28/79

17. DATE COMPL. (Ready to prod.)

04/01/79

18. ELEVATIONS (DP, EBB, RT, GR, ETC.)*

5763 GL

20. TOTAL DEPTH, MD & TVD

2651

21. PLUG, PACK I.D., MD & TVD

2651

22. IF MULTIPLE COMPL.,
HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

2365-2651 GALLUP

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	36	92	12 1/4	75 sk C/B & 2% CaCl ₂	NONE
5 1/2	14	2365	7 7/8	75 sk C/B	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	2626	N/A

31. PERFORATION RECORD (Interval, size and number)

2365-2651 OPEN HOLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2365-2651	Frac w/ 7800 gal. crude oil & 4100# 10-20 sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04/01/79		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PERF. N. FOR TEST PERIOD	OIL ERL.	GAS -MCF.	WATER ERL.	GAS-OIL RATIO
04/17/79	24 hrs	NONE	→	1	TSTM	0	40.4
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL ERL.	GAS -MCF.	WATER ERL.	OIL GRAVITY-API (CORR.)	
	20	→	1	TSTM			40.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as far as it can be determined from all available records

SIGNED

John Alexander

TITLE

AGENT

DATE June 20, 1979

* (See Instructions and Specs for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is to be used for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, concerning the completion of a well. It is to be used for Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, pasted, or otherwise attached, are shown below or will be issued by, or may be obtained from, the local Federal and/or State agency. For instructions on items 22 and 23, and 35, below regarding separate reports for separate completions, see the instructions on items 22 and 23, and 35, below regarding separate reports for separate completions. If not used prior to the completion of a well, a summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure logs, and/or geophysical surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on and of this, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sticks Complete": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF LOGS AND ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATION INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CEMENTATION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH

GALLUP

2330'

2330'