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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-045-23251

I. Operator
ENERGETICS, INC.
Address
102 Inverness Terrace East, Englewood, Colorado 80112
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name UTE 13 Well No. 23 Pool Name, including Formation VERDE GALLUP Kind of Lease State, Federal or Fee INDIAN Lease No. NOO-C-1420-1719
Location
Unit Letter K ; 1870' Feet From The SOUTH Line and 1715 Feet From The WEST
Line of Section 13 Township 31N Range 15W , NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
GIANT REFINING COMPANY Address (Give address to which approved copy of this form is to be sent)
P.O. Box 256, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
NONE Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit K Sec. 13 Twp. 31N Rge. 15W Is gas actually connected? NO When UNKNOWN
If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 01/25/79 Date Compl. Ready to Prod. 03/14/79 Total Depth 2625 P.B.T.D. 2625
Elevations (DF, RKB, RT, GR, etc.) 5773 Ground Name of Producing Formation GALLUP Top Oil/Gas Pay 2275 Tubing Depth 2624'
Perforations OPEN HOLE 2275-2625'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4 CASING & TUBING SIZE 8 5/8 DEPTH SET 93' SACKS CEMENT 70 sacks class "B" + 2%
7 7/8 5 1/2 2275' 75 sacks class "B"

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 04/01/79 Date of Test 04/03/79 Producing Method (Flow, pump, gas lift, etc.) PUMP
Length of Test 24 hours Tubing Pressure 0 Casing Pressure 0 Choke Size NONE
Actual Prod. During Test 65 BBL Oil - Bbls. 65 Water - Bbls. 0 Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
JACK D. COOK (Signature)
AGENT
April 18, 1979 (Date)

OIL CONSERVATION COMMISSION
APPROVED
Original Signed by A. E. Hendrick
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.