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| FILE | | |
| U.S.G.S. | | |
| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | 1 |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11.
Effective 1-1-65

API 30-045-23256

I. Operator
American Petrofina Co. of Texas
Address
Box 1311, Big Spring, TX 79720
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|----------------------------------------------------|------------------------------------------------|------------------------|
| Lease Name Tank Mountain | Well No. 1 | Pool Name, Including Formation Blanco Mesaverde | Kind of Lease State, Federal or Fee Federal | Lease No. SR078509A |
| Location Unit Letter P ; 990 Feet From The South Line and 990 Feet From The East Line of Section 29 Township 32N Range 9W , NMPM, San Juan County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | |
|----------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------|----------------------------------------------------------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None | Address (Give address to which approved copy of this form is to be sent) | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company | Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, TX 79999 | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Pge. | Is gas actually connected? When No. Approx. 7-1-79 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|------------------------------------------------|------------------------------------------|--------------------------|-----------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | | | | | | |
| Date Spudded 12-26-78 | Date Compl. Ready to Prod. 4-24-79 | Total Depth 6225' | P.B.T.D. 6129' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) GL 6807' | Name of Producing Formation Mesaverde | Top Oil/Gas Pay 5657' | Tubing Depth 5876' | | | | | |
| Perforations 5657-6078' | Depth Casing Shoe 6220' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 13-3/4" | 9-5/8" | 214' | 200 | | | | | |
| 9-3/4" | 7" | 4001' | 100 | | | | | |
| | 4-1/2" (Liner) | 6220' | 350 | | | | | |
| | 2-1/16" (Tubing) | 5876' | | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


| | | | |
|---------------------------------|-----------------|-----------------------------------------------|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---------------------------------------------------|----------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D 9297 | Length of Test 3 hrs. | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 705 | Casing Pressure (Shut-in) 700 | Choke Size 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief


W. J. Priebe
(Signature)
Drilling Engineer
(Title)
May 30, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 4 1979, 19
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.