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	47. OF COPICS RECEIVED 5	AMENDED REPORT	$\sum $	
• •	DISTRIBUTION	MEW MEXICO OIL	INSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
·	U.S.G.S.	AND		
	TRANSPORTER OIL			
	GAS			
	OPERATOR 2			
1.	PRORATION OFFICE			
	American Petrofina Co. of Texas			
	Address 70700			
	Box 1311, Big Spring, TX 79720 (Other (Please explain)			
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:			
	Recompletion	Oil Dry Gas	s 🔲	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name	_		•
	address of previous owner			
	ESCRIPTION OF WELL AND LEASE			
п.	Lesse Name	Well No. Pool Name, Including F.	imation Kind of L	ease Lease No.
Tank Mountain1Blanco MesaverdeState, Federal or Fee				deral or FeeFederal SF078509A
Location Development Courth 900 Fact				Free
Unit Letter P; 990 Feet From The South Line and 990 Feet From The East Line of Section 29 Township 32N Range 9W , NMPM, San Juan				om TheEast
				Juan County
Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	pproved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate	Address (Live address to which ap	sprovea copy of this form is to be sent;
	None	inghead Gas or Dry Gas	Address (Give address to which ap	pproved copy of this form is to be sent)
			Box 1492, El Paso, TX 79999	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	When
	give location of tanks.		No.	Approx. 7-1-79
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	۱
	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Designate Type of Completio			
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-26-78	4-24-79	6225'	6129' Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5657'	5876'
	GL 6807 <sup>†</sup>	Mesaverue	5057	Depth Casing Shoe
	5657-6078'			6220'
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	200
	13-3/4"	9-5/8"	4001'	100
	9-3/4"	4-1/2" (Liner)	6220'	350
		2-1/16" (Tubing)	5876'	
v.	THE AND REALIST FOR ALLOWARDE (Test must be af		fter recovery of total volume of load	l oll and must be equal to or exceed top allow
	OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, ge	
	Date First New Oil Run To Tanks			A State of the sta
	Longth of Test	Tubing Pressure	Casing Pressure	Choke SU
				Gas-MCF
	Actual Prod. During Teat	Oil-Bbla.	Water-Bbis.	
	GAS WELL			Ju War /
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity Conditionate
	3099 MCFPD	3 hrs.	- Casing Pressure (Shut-in)	- Choke:Size
	Testing Milled (pitot, back pt.)	Tubing Pressure (Shut-in)	700	3/4"
	Back Pressure	705	· · · · · · · · · · · · · · · · · · ·	RVATION COMMISSION
VI.	I. CERTIFICATE OF COMPLIANCE			1 7 1070
			APPROVED, ()	
	Commission have been complied w above is true and complete to the	with and that the information vives	Original Signed 25 6. 5. Longing	
	above is true and complete to the	- neer et mit montreaße ene er to	SUPERV	tjourner Bill
				the second state and a state
	D. Duckie W. J. Priebe		-	d in compliance with RULE 1104. allowable for a newly drillad or deepened
		Lie W. J. Priebe	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation	
	Drilling Engineer		well, this form must be accompanies with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
	(Title)		il stis an many and recomplete	
	May 30, 1979		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition	
	(Date) []		η	

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