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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator							Well A	Pi No.			
Conoco Inc.							30_0	45 2325	5		
dress						_ ::					
3817 Northwest Expr	essway	, Oklal	noma	City, C	K 7311	2-1400	····				
ason(s) for Filing (Check proper box)					XX Othe	r (Please expla	iin)				
w Well		Change in		_	Chara	e of Ope	anscar f	rom Fin	a O+1 £	Chemical	
completion	Oil		Dry G		Company						
nange in Operator	Casinghea	nd Gas 🗌	Conde				co inc.	errecti	ve 2/1/	<i></i>	
hange of operator give name address of previous operator FINA	OIL AN	ID CHEM	IICAL	CO., 8	.0.Box 2 350 N. C	159 entral E	xpresswa	y, Dall	as, TX	75221	
DESCRIPTION OF WELL	AND LE	ASE									
ease Name		Well No.	Pool N	lame, Includi	ng Formation		1	(Lease	ļ	ase No.	
Tank Mountain		1	Blar	nco Mesa	verde (I	rorated	Gas)	Federal or Fed	NMSF07	8509A	
ocation		<u> </u>							•		
Unit Letter P	. 9	90	East E	n. Sc	outh Line	990	Fe	et From The	East	Line	
Unit Letter	- :		_ rea r	TOTAL THE		. 4					
Section 29 Townshi	32N		Range	9W	, NN	ирм,	San Juan			County	
Section 23 Townsell	<u> </u>		i Canada	, <u>, , , , , , , , , , , , , , , , , , </u>							
I. DESIGNATION OF TRAN	SPORT	ER OF C	M. AN	ND NATU	RAL GAS						
lame of Authorized Transporter of Oil	SI OKII	or Conde	asale	<u> </u>	Address (Giv	e address to w	hich approved	copy of this f	orm is to be se	nt)	
•	ليا										
None	abasel Car		صر اس	y Gas 🔯	Address (Giu	e address to w	hich approved	copy of this f	orm is to be se	ni)	
lame of Authorized Transporter of Casin		لــا	G D	, <u>K.X.</u>	1	2. El Pa				•	
El Paso Natural Gas		•	17	Page			SO IA		77		
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	i kase	10 But 200-07 12-000			•			
	<u> </u>	ــــــــــــــــــــــــــــــــــــــ			Yes						
this production is commingled with that	from any of	ther lease o	r pool, g	has comming	ling order num						
V. COMPLETION DATA			 ,_		,				la Post	hior nashi	
	ď	Oil We	n i	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		l			I Bar	<u> </u>	.l		J	_l	
Date Spidd	Date Con	npi. Ready	to Prod.		Total Depth			P.B.T.D.			
						- AUA - N					
Elevations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>		-					Depth Casi	ng Shoe		
	•										
	 	TUBINO	G. CAS	ING AND	CEMENTI	NG RECO	RD				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE	+	7,0,,,,									
	+				-						
					+						
								1			
	CT FOR	ALLO	VARI	<u>r</u>	<u> </u>					p-4,	
V. TEST DATA AND REQUE OIL WELL (Test must be after	DILOK	ALLU	TADIA	طة معالم الما	n he equal to a	e exceed ton a	llowab and the	death or be	for all 2 Mo	11)	
OIL WELL (Test must be after	Date of	total volum	ne oj ioa	a ou ana mu	Producing A	fethod (Flow)	numo, as lift.	ett.)	7.9.7.134	1111	
Date First New Oil Run To Tank		Producing Method (Flow, pump.									
					Casina Pass			Charlesia	1992		
Length of Test	Tubing I	Pressure			Casing Pres	BUIC		3771732			
					<u> </u>			Gai-)40	A DIA	• !	
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.						
	L							Dis	1. 3		
CACMELL								•			
GAS WELL	Length	of Test		,	Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Leagui	~ 16M						1			
	77:25:2-2	Pressure (S	hart in t		Casino Pres	sure (Shut-in)		Choice Sur			
Testing Method (pitot, back pr.)	1 noing	LIESBUTE (3			Caring 1164			i			
VI. OPERATOR CERTIFI	CATE (OF COM	MPLL	ANCE	1	OIL CO	MICED!	/ATION	ופועותו	ON	
I harshy certify that the rules and res	rulations of	the Oil Cor	servatio	a	\ <u> </u>	OIL CO	ころいにコン		וטוייוטוי	U11	
Division have been complied with a	nd that the in	DI OFFINALIOR	grven at	oove	H			1 8 21 . 4	4 2000		
is true and complete to the best of m	y knowledg	e and belie	f.		Dat	e Approv	ed	JAN 2	1 1992		
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ww/skec_					_		5 1	114	/ /		
Singapore .					By.		S)/Jank	<u>س. پ</u>	comp.		
W.W. BAKER ADMINIS	STRATIV	E SUPE	RVIS	OR		_		N NIOTOIC	·πQ		
Printed Name			Tit		Titl	eSl	JPERVISO!	K DISTRIC	<u> </u>		
1/13/92			948-								
Date			Telepho	ne No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Senarate Form C-104 must be filed for each pool in multiply completed wells.