

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF-078509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
TANK MOUNTAIN #1

9. API Well No.
30-045-23256

10. Field and Pool, or Exploratory Area
Blanco Mesaverde -PC

11. County or Parish, State
San Juan Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC. (Chg of Operator eff. 2-1-92)

3. Address and Telephone No.

3817 NW Expressway, Oklahoma City, Ok 73112 (405) 948-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' fsl & 990' fel Sec. 29-32N-9W (SE SE)

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Set CIBP over Mesaverde - perf & test Pictured Cliffs --

2-18-92 Rig up Big A Well Serv. Kill well w/80 bbls 2% KCL. ND wellhead & NU BOP. Pulled 182 jts of 2-1/6" I.J. tbg. Shut-in for night
2-19-92 Csg pres 30 psi. Blow down, RU Halliburton wireline. RIH w/gauge ring @ 5607'. Fluid level @4300' from surf. POOH w/gauge ring. RIH w/4-1/2" CIBP & set @ 5607'. POOH. RIH w/3" dump bailer w/l sk of cmt, dump cmt on top of CIBP @ 5607. POOH. RIH w/dump bailer for 2nd run. Bailer hung up @4394'. Loaded hole w/2% KCL & finally worked bailer free. Dumped cmt @approx 4200'. Bailer hung up again@ top of 4-1/2" liner. Finally worked free & POOH. Tested csg to 3,000 psi - OK. RIH w/CBL & logged from 3750' to 2940'. CBL indicates no cmt behind pipe. POOH w/CBL. Shut in. Note: Ran CBL w/1000 psi press.
2-20-92 RU Halliburton Wireline. RIH to perforate, tagged top of 4" liner @3784'. Perforated w/2 shots @3775' & pulled up and perfed w/2 shots @3640'. POOH w/perf guns. RIH w/Halliburton EZ. Drill 7" cement retainer & set @3770'. POOH w/wireline, rig down wireline. RIH w/2" tbg, ready to squeeze tomorrow.

Cont'd. on next Page

14. I hereby certify that the foregoing is true and correct

Signed Burton J. Ball

Title Sr. Oil & Gas Asst., Regulatory

ACCEPTED FOR RECORD

Date 3-18-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

FARMINGTON RESOURCE AREA

BY SMW

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

- 2-21-92 RU Halliburton Serv. Tested tbg to 1500 psi - OK. Took rats down tbg 1.5 BPM @1000 psi & 1 BPM @ 600 psi. Shut down pump down backside @1 BPM @450 psi. Well did circulate pumping both ways. Pumped down tbg @1/2 BPM @300 psi. Pumped 40 sx Cl. B w/6% Halad 322 fluid loss, displaced w/14.7 bbls wtr, well circ thru the entire job. Stung out of cement retainer, cleared tbg & POOH. SI. Csg was not on vacuum.
- 2-22-92 RIH w/6-1/4" bit, 7" csg scraper, 4 - 3-1/2" DC's & 2-3/8" tbg. Tagged cement @3755', drilled cmt to retainer @3770'. Pressured up on squeeze to 500 psi. Held OK. Pulled tbg above top squeeze holes. Shut In.
- 2-25-92 RU to swab well. Swab well down to 3300'. POOH w/tbg, drill collars, csg. scraper & 6-1/4" bit. SION. Ready to perforate.
- 2-26-92 RU Halliburton Wireline. RIH w/4" csg gun. Perforate w/2 SPF the following depths (Note: Fluid level @3100'): 3664'-3671', (7'-15 shots); 3673-3676' (3'-7 shots); 3683- 3693' (10'-21 shots); 3696'-3710' (14'-29 shots); 3714'-3716' (2'-5shots); 3718'-3729' (11'-23 shots); 3737'-3747' (10'-21 shots) Total 57'-121 shots. RD wireline, ND BOP & NU wellhead. RD & move off location. Will take surface pressures for approx 2 weeks.

Frac Job still pending -